



# **POWERSOUTH<sup>®</sup>** ENERGY COOPERATIVE

A Touchstone Energy<sup>®</sup> Cooperative 

## **REQUEST FOR PROPOSALS**

**FOR 50 TO 80 MW OF SOLAR ENERGY PLUS 25  
TO 50 MW OF OPTIONAL BATTERY STORAGE**

**Revision 2.0**

**RFP Released: September 21, 2020**

**Proposals Due: October 31, 2020**

## TABLE OF CONTENTS

<b>1.0</b>	<b>Purpose of Request for Proposal.....</b>	<b>1</b>
<b>2.0</b>	<b>Description of PowerSouth Energy Cooperative.....</b>	<b>1</b>
<b>3.0</b>	<b>Instructions to Respondents .....</b>	<b>2</b>
3.1	General Provisions .....	2
3.2	RFP Process and Schedule .....	3
3.3	Proposal Submittal Fee.....	4
3.4	Method for Submitting Proposals .....	4
3.5	Questions and Interpretation of RFP .....	4
<b>4.0</b>	<b>Proposal Organization .....</b>	<b>5</b>
<b>5.0</b>	<b>Proposal Evaluation and Contract Negotiations .....</b>	<b>8</b>
5.1	Short List Development .....	8
5.2	Contract Negotiations.....	8

## 1.0 PURPOSE OF REQUEST FOR PROPOSAL

PowerSouth Energy Cooperative (“PowerSouth”) is seeking information and proposed pricing on projects ranging from 50 to 80 MWs (AC) of delivered solar photovoltaic energy, electrical products and all associated environmental attributes, with a commercial operation date (“COD”) no later than October 31, 2023. The solar resources must be located in the PowerSouth service territory reflected in the territory map on PowerSouth’s website noted below, but may be interconnected to PowerSouth, Alabama Power, or Gulf Power’s transmission systems. In addition, PowerSouth is seeking information and proposed pricing for battery energy storage systems of 25 to 50 MWs (AC) up to 4 hours duration to be **paired** with the 50 to 80 MWs (AC) of delivered solar energy.

Any transaction resulting from this Request for Proposals (“RFP”) will be in the form of a energy purchase agreement (“EPA”), a form of which is attached hereto or available upon request with a minimum term of 15 years up to a term of 25 years. PowerSouth will evaluate the proposals based on levelized value economic analysis, cost of delivery, creditworthiness, relevant experience, and other evaluation criteria as it determines in its sole discretion. Respondents must be creditworthy as determined by PowerSouth, in its sole discretion. This is not a competitive bidding process, rather it is a request for proposals and PowerSouth reserves the right to review, discuss, consider, reject and negotiate with each, some or none of the respondents. Respondents who fail to deliver a response prior to the deadline for submittal will not be considered.

An electronic copy of this RFP and Frequently Asked Questions received during the RFP process can be found on PowerSouth’s webpage at the following website address: [www.powersouth.com/renewables](http://www.powersouth.com/renewables).

## 2.0 DESCRIPTION OF POWERSOUTH ENERGY COOPERATIVE

PowerSouth is a generation and transmission cooperative corporation formed in 1941 to supply wholesale electric power to its member-owners. PowerSouth's member-owners, located in Central and South Alabama and Northwest Florida, consist of 16 distribution cooperatives and four municipal members. Each of the distribution cooperatives and municipal members distribute the power purchased from PowerSouth to end-users, most of whom are individual residential accounts. In early 2020, PowerSouth entered into a PPA for 80 MW of solar photovoltaic energy.

PowerSouth is responsible for providing all of its members’ power requirements. PowerSouth has a current peak demand of approximately 2,450 MW. Approximately fifty percent of PowerSouth's energy requirements is served directly from its own transmission system. The other fifty percent is served through network transmission arrangements with Alabama Power and Gulf Power under their Open Access Transmission Tariff (OATT).

PowerSouth’s current credit ratings are BBB+/Negative with S&P and Fitch and A3/Stable with Moody’s. For additional information about PowerSouth, please see our website at <http://www.powersouth.com>.

## 3.0 INSTRUCTIONS TO RESPONDENTS

### 3.1 General Provisions

- This RFP is for the supply of solar photovoltaic energy and paired optional battery storage in the amounts, start dates, and durations shown.
- Solar and battery storage energy, electrical products, renewable attributes and certificates, and environmental attributes must be from new resources. Respondents may submit more than one proposal.
- Projects must be commercially operable and providing solar energy, including battery storage if chosen, no later than **October 31, 2023**.
- **Respondents are NOT required to submit a formal interconnection application to be a qualified respondent in this RFP. PowerSouth will evaluate the transmission capacity at each point of delivery stated in the proposals, for those projects connecting to PowerSouth's transmission system. Detailed interconnection information will be requested from short-listed respondents. In connection with the selected project, PowerSouth will enter into an interconnection agreement that will match the term and provisions relating to the EPA so that all output will be delivered to PowerSouth.** For each project, PowerSouth will determine the facilities and upgrades (and associated costs) needed on its side of the Point of Delivery (as defined below) in order to interconnect the project to PowerSouth's transmission system. These costs will be taken into consideration during PowerSouth's evaluation. **Respondents should not assume any interconnection costs in their EPA price.**
- Respondents are requested to submit proposals for a time period of 15 to 25 years.
- Respondents are requested to submit paired battery energy storage solution proposals with limitations of a minimum of 52 cycles or greater per year (with durations of up to 4 hours).
- The point of delivery ("POD" or "Point of Delivery") for all electrical products and energy shall be into the PowerSouth, Alabama Power, or Gulf Power transmission systems. For those projects interconnecting onto the Alabama Power or Gulf Power transmission systems, in order to be selected PowerSouth will require the facility to be designated as a Network Resource under PowerSouth's Network Integration Transmission Service Agreement with Southern Company or Gulf Power.
- PowerSouth's transmission access and capacity will be a factor in the selection of the final responses. All costs and coordination required for any transmission service requests to the POD are the responsibility of the Respondent.
- Restrictions on interconnection locations for projects proposed to connect to PowerSouth's transmission system include, but are not limited to:

- Interconnections shall only be allowed to interconnect to 115kV transmission lines or higher.
- Interconnections in close electric proximity to synchronous generation facilities have the potential to produce harmonic components which could exceed the specified machine ratings of the generating units. Therefore, such interconnections are discouraged, and will require detailed harmonic penetration studies.
- Nothing contained in this Request for Proposals (“RFP”) shall be construed to require or obligate PowerSouth to select any proposals or limit the ability of PowerSouth to reject any or all proposals in its sole and exclusive discretion. PowerSouth further reserves the right to withdraw and terminate this RFP at any time prior to the execution of a contract.
- The submission of a proposal to PowerSouth shall constitute the Respondent's acknowledgment and acceptance of all the terms, conditions and requirements of this RFP and the terms of the form EPA unless the Respondent provides exceptions to such document.
- All proposals submitted to PowerSouth pursuant to this RFP shall become the exclusive property of PowerSouth and may be used for any reasonable purpose by PowerSouth. PowerSouth shall consider materials provided by Respondents in response to this RFP to be confidential. However, PowerSouth reserves the right to disclose any or all of the information submitted in response to this RFP to any consultant(s) or attorney(s) retained by PowerSouth.
- A respondent who enters into an EPA with PowerSouth will be required, as a part of that EPA, to certify as a Qualifying Facility under PURPA and must sell all of the resource’s output to PowerSouth.
- The EPA is required to have language that allows PowerSouth to assign the EPA to the Rural Utilities Service (RUS) without the Respondent’s consent. In addition, RUS shall have the right to further assign, sell, or transfer the agreement to a third party.

### **3.2 RFP Process and Schedule**

The response process will include the activities and events as indicated in the schedule shown below. The schedule may be modified at any time and from time to time in PowerSouth’s sole discretion. Response opening will be performed in private. Proposals will be screened and offers that do not meet the requirements of this RFP will be rejected as non-conforming. The evaluation of the proposals will be performed by PowerSouth.

Respondents on the short list developed by PowerSouth may be requested to provide additional information, including detailed interconnection information and to participate in transmission studies, up to and potentially including a system impact study. Final evaluation of the offers will then be performed, and a project will be selected for award.

<b>RFP Schedule</b>	
RFP Release Date	September 21, 2020
<b>Proposal Submittal Deadline</b>	<b>October 31, 2020</b>
Notification of Short List	November 30, 2020 (Tentative)
Transmission Feasibility Screening	December 2020
Project Selection	January 2021 (Tentative)
Submittal of Interconnection Application and Detailed Project Data from Awarded Project (if not already completed)	March 2021 (Tentative)

### 3.3 Proposal Submittal Fee

Each proposal shall be submitted with a one thousand dollar (\$1,000.00) non-refundable submittal fee in the form of a wire transfer. Proposal submitted without the submittal fee will not be evaluated by PowerSouth. Wire transfer information will be provided upon respondent's request.

### 3.4 Method for Submitting Proposals

All proposals submitted in response to this RFP must be received by PowerSouth no later than October 31, 2020 in accordance with the requirements hereof. **PowerSouth will not accept proposals received after the specified date and time and said proposals will be disqualified from further evaluation.**

Respondents are required to submit their proposal via Dropbox using the link provided below, including all exhibits. Multiple proposals submitted by each Respondent shall be identified separately. All proposals should be uploaded to the Dropbox link within one folder per developer. All proposal files within the folder should be appropriately labeled “**Developer Name. Project Name. Description of File**”.

**Dropbox Delivery Only:** <https://www.dropbox.com/request/sOfFbe8LZ0tvU1oSqUH9>

### 3.5 Questions and Interpretation of RFP

PowerSouth requests that all questions concerning this RFP be submitted by email at the following address: [rfp@powersouth.com](mailto:rfp@powersouth.com). To the extent that PowerSouth determines appropriate, PowerSouth may publish responses to questions on our webpage in a FAQ document in order to provide other potential respondents the benefit of any clarifications communicated. The FAQs may be located at the following web address: [www.powersouth.com/renewables](http://www.powersouth.com/renewables).

## 4.0 PROPOSAL ORGANIZATION

Proposals must be provided in the format outlined below. The content of proposal(s) shall be subject to the requirements of this RFP. PowerSouth requests that all exhibits, documents, schedules, etc. submitted as a part of a proposal be clearly labeled and organized in a fashion that facilitates easy location and review.

All Proposals should include the following minimum components (additional information may be requested by PowerSouth):

- **Executive Summary**

- An "executive summary" of the highlights and special features of the Proposal.
- Company contact information and the primary point of contact for the proposal, including name, title, address, phone, and email.

- **Company Background**

- Legal form (corporation, partnership, limited liability company, etc.), organizational documents date formed, jurisdiction of organization, and any relevant affiliates.
- Company history and experience in the areas of development, financing, constructing, and operating renewable generation and energy storage facilities.
- Details of project personnel, providing descriptions of their experience in developing, constructing and operating renewable generation and energy storage facilities.
- Existing renewable and energy storage generation facilities owned or operated.

- **Project Details**

- Provide a complete description of the proposed Project including technology, equipment, nameplate capacity (in AC and DC), location, size (acreage), proposed plan for certification for qualifying facility status (or application for QF certification), and current site environmental conditions.
- Respondents shall complete the project information template included with the RFP and submit this spreadsheet with the proposal to the [PowerSouth RFP Dropbox](#), including the guaranteed annual generation output (P50) from the project for each year of the EPA term.
- Respondent shall provide the PVsyst output report for the project.

- Respondent shall also include the expected 8760 generation shape in an Excel spreadsheet to be submitted with the proposal.
- Respondents shall complete the Generator Interconnection Request Solar Generating Facility Data included within Exhibit 2 and submit this spreadsheet with the proposal to the [PowerSouth RFP Dropbox](#).
- Respondent should provide all battery operational characteristics and limitations. Including, but not limited to, the list below:
  - State of Charge provisions
    - Low, medium, high state of charge definitions
  - Minimum and maximum cycles per year
  - Guaranteed round trip efficiency
  - Percent availability per year
  - Ramp rate
  - Guaranteed life of battery
  - And other technical specifications
- Respondent shall provide evidence of site control for the entire project or all parcels Project sites without adequate site control will not be evaluated for selection. Additionally, project sites subject to conservation easements or other encumbrances or limitations affecting use will not be evaluated.
- Respondent shall provide a comprehensive one-line diagram describing the electrical equipment and the point of interconnection at which the project will connect to the PowerSouth, Alabama Power, or Gulf Power transmission system.
- The Respondent shall provide latitude and longitude coordinates for its proposed Point of Interconnection. The point should reference the location on the line segment or station that the Respondent proposes to interconnect their generator, the voltage level, and whether interconnecting to PowerSouth, Alabama Power, or Gulf Power transmission systems.
- Each Respondent's proposal shall provide a list of all expected operational and site permits and provide copies of any permits that have already been obtained. If no permits have been obtained, then the Respondent should provide a plan for obtaining all required permits.
- Respondent shall include a proposed Project development schedule, including timing for all permits, engineering and design timing and dates, financial milestone dates, major equipment purchase dates, construction timing, and commercial operation date.

- Respondent shall also provide proposed responsibilities on registering for and obtaining environmental and renewable attributes and for certifying qualifying facility status.

- **Pricing**

- Firm pricing shall be provided in a \$/MWh price for each year of the term of the EPA that will include all energy, ancillary services, and environmental attributes from the solar PV facility.
- Firm pricing shall be provided in a \$/kw-month price for each year of the term of the EPA that will include all energy, ancillary services, and environmental attributes from the battery energy storage facility. Such pricing shall be on a market based rate basis and should contain a description of the respondents experience with a market based rate.
- Pricing may be fixed or include an annual escalator. The annual escalation shall be no more than 2.0% for each year of the EPA term.
- Pricing shall be all-inclusive, including all development, design, procurement, permitting, financing, transaction, and construction costs, excluding those interconnection costs beyond the point of delivery.
- The EPA will require respondent to provide performance security based on creditworthiness standards set forth therein and the proposal should include a description of and take into account providing performance security for each project

- **Financial Data**

- Respondent shall include sufficient financial information to establish creditworthiness satisfactory to PowerSouth, including information on the makeup of the company and its parent organization, and investors, shall be provided along with the most current annual financial reports and SEC Form 10K (if applicable to the Respondent).
- Respondent shall include audited financial statements for the three (3) preceding years that include balance sheets, income statements, statements of cash flows, and notes to the financial statements.

- **Statements**

- A comprehensive listing and description, including a rationale, if warranted, of all exceptions to the contract terms and conditions in the attached EPA that the Respondent would seek during contract negotiations.

- A statement from the Respondent must be provided which clearly indicates that the proposal will remain effective from the time of submittal through execution of the EPA.

## 5.0 PROPOSAL EVALUATION AND CONTRACT NEGOTIATIONS

### 5.1 Short List Development

After the proposal submittal deadline, PowerSouth will privately open all proposals and begin reviewing proposals for completeness and responsiveness. Those proposals which do not include all required information shall be rejected. Notification will be provided to the unsuccessful Respondents.

After the initial screening, PowerSouth will evaluate the remaining proposals based on leveled value economic analysis, cost of delivery, relevant experience, creditworthiness, and other evaluation criteria to develop a short list.

PowerSouth may select any number of proposals for short-listing and further consideration, as noted below. This is not a bidding process so that in no way is any respondent that is selected for the shortlist or otherwise deemed to have a binding contract; a binding contract will only occur after PowerSouth and the selected respondent have executed and delivered the EPA subject to the terms and conditions contained therein. After additional evaluation and internal transmission system analysis of the short-listed projects proposals, PowerSouth will make a project proposal selection.

Discussions with a short-listed Respondent shall in no way be construed as commencing "negotiations" with a Respondent or in any way be deemed an acceptance of a proposal from that Respondent. PowerSouth intends to use such discussions as a method of reducing the number of proposals to those, if any, that PowerSouth determines warrant further evaluation and, possibly, contract negotiations. Note that proposals are required to remain effective from the time of submittal through the execution of the EPA and then effective as set forth in the EPA.

The selected respondent will be provided a Letter of Intent from PowerSouth and will be requested to submit detailed interconnection information and to participate in a transmission system impact study. The respondent will be required to make a formal request for interconnection onto PowerSouth's transmission system and will be required to pay for any associated transmission system impact studies.

### 5.2 Contract Negotiations

After the shortlisting discussions have been conducted, PowerSouth may notify a Respondent in writing of its interest in commencing contract negotiations with that Respondent. PowerSouth's commencement of and active participation in such negotiations shall not be construed as a

commitment from PowerSouth to execute a contract or an acceptance of a proposal from that Respondent. Even if negotiations progress, no contract shall be deemed to occur until an EPA is agreed upon and fully executed by the Respondent and PowerSouth in accordance with its procedures and after any and all required regulatory approvals have been received.

PowerSouth reserves the right at any time, during contract negotiations, at its sole discretion, to terminate or, once terminated, to resume negotiations with a Respondent.

Respondents are advised that, prior to PowerSouth signing an EPA, the Respondent will be required to provide substantial evidence of credit assurance. All forms of credit assurance will be subject to approval of PowerSouth, in its sole discretion, before entering into an agreement. The form and quality of credit assurance shall be approved by PowerSouth, in its sole discretion, prior to further negotiations.

PowerSouth may require that certain provisions be included in its contracts. Such provisions may include, but are not limited to, performance assurance (depending on the financial means and historical performance of the Respondent), indemnification, insurance coverages, liquidated damages for delays in or for non-performance, ability of PowerSouth to reassign its entire rights, or a portion thereof, to the contract to another party, and a "regulatory out" provision. The Respondent will not be allowed to assign its rights or obligations under the EPA, transfer any interest or operational control of the facility, or undergo a direct or indirect change of control of the Respondent, without the prior written consent of PowerSouth unless certain agreed conditions for transfer as contained in EPA are satisfied (such as, but not limited to, financial assurances, regulatory requirements, creditworthiness and demonstrated operating experience with similar solar facilities).

Liquidated damages provisions in the contract will require the Respondent, if Respondent fails to deliver guaranteed energy, to pay PowerSouth an amount equal to the difference between (i) the product determined by multiplying the price that PowerSouth paid to replace such guaranteed energy by the amount of energy guaranteed and (ii) the product determined by multiplying the contract price by the amount of guaranteed energy.

This RFP contains general guidelines and requirements for developing and submitting proposals. Nothing herein shall be construed to bind PowerSouth unless and until a written contract with a Respondent has been successfully negotiated, approved, executed, and is effective. Once effective, the contract will govern the relationship between and responsibilities of the parties. The costs for responding to the RFP are the responsibility of the Respondent.

**Exhibit 1**  
**Form of Energy Purchase Agreement**

**ENERGY PURCHASE AGREEMENT**

**between**

[ \_\_\_\_\_, \_\_\_\_ ]

**and**

**POWERSOUTH ENERGY COOPERATIVE**

**Dated as of \_\_\_\_\_, \_\_\_\_**

## TABLE OF CONTENTS

<b>ARTICLE 1</b> .....	1
<b>DEFINITIONS AND INTERPRETATION</b> .....	1
1.1 Definitions.....	1
1.2 Interpretation. ....	17
<b>ARTICLE 2</b> .....	17
<b>FACILITY DESIGN, CONSTRUCTION AND OWNERSHIP</b> .....	17
2.1 Consents.....	18
2.2 Design and Construction of the Facility.....	18
2.3 Inspections .....	18
2.4 Failure to Achieve Commercial Operation by Required Commercial Operation Date.....	19
2.5 Failure to Complete Interconnection Facilities and Upgrades.....	20
2.6 Ownership of the Facility and the Site.....	20
2.7 Switching Station Site.....	20
<b>ARTICLE 3</b> .....	21
<b>TERM AND TERMINATION</b> .....	21
3.1 Term. ....	21
3.2 Survival.....	21
3.3 Effect of Termination.....	21
3.4 Limitations after Seller Termination Event.....	22
3.5 Major Consents .....	22
3.6 Early Termination Due to Variable Interest Entity <sup>23</sup>	
<b>ARTICLE 4</b> .....	23
<b>OPERATION AND MAINTENANCE OF THE FACILITY</b> .....	23
4.1 General Standards. ....	23
4.2 Access to the Facility. ....	24
4.3 Availability of Records .....	24
4.4 Scheduled Outages.....	24
4.5 Station Service. ....	25
4.6 Unplanned Outages .....	25
4.7 Availability Forecasts .....	25
4.8 Data and Installation and Maintenance of Weather Station and other Equipment. ....	26
4.9 Disclaimer .....	27

4.10 Expansion of Facility ..... 27

4.11 Refurbishment of Facility ..... 28

**ARTICLE 5** ..... 28

**SELLER PERFORMANCE SECURITY**..... 28

5.1 Seller’s Provision of Performance Security. .... 28

5.2 Seller Compliance ..... 29

5.3 Buyer Use of Performance Security..... 29

5.4 Buyer Return of Performance Security ..... 29

**ARTICLE 6** ..... 30

**INTERCONNECTION AND METERING**..... 30

6.1 Interconnection..... 30

6.2 Metering ..... 31

6.3 Inspection and Testing of Meters..... 31

6.4 Inaccuracies..... 31

6.5 Electrical Loss Factor Adjustment to Interconnection Point ..... 32

**ARTICLE 7** ..... 32

**PRE-SERVICE COMMENCEMENT ACTIVITIES** ..... 32

7.1 Initial Operation.. .... 32

7.2 Deliveries Prior to the Service Commencement Date..... 32

7.3 Notice..... 32

**ARTICLE 8** ..... 32

**SALE AND PURCHASE OF ENERGY**..... 32

8.1 Sale and Purchase of Energy..... 32

8.2 Provision of Electrical Products..... 33

8.3 Exclusivity ..... 33

8.4 Characteristics of Energy ..... 33

8.5 Point of Delivery; Title ..... 33

8.6 Source of Products ..... 33

**ARTICLE 9** ..... 33

**TRANSMISSION; DELIVERY OF ENERGY; CURTAILMENTS**..... 33

9.1 Transmission Responsibilities of Seller..... 33

9.2 Transmission Responsibilities of Buyer..... 34

9.3 Buyer Curtailment..... 34

9.4 Curtailments under the Interconnection Agreement ..... 35

9.5 Other Curtailments at Buyer’s Sole Discretion..... 35

**ARTICLE 10** ..... 35

**ENVIRONMENTAL ATTRIBUTES** ..... 35

10.1 Provision of Environmental Attributes. .... 35

10.2 Exclusivity ..... 37

10.3 Further Action by Seller..... 37

10.4 Effect..... 38

**ARTICLE 11** ..... 39

**INSURANCE AND INDEMNIFICATION** ..... 39

11.1 Insurance Required of Seller..... 39

11.2 Indemnification. .... 40

**ARTICLE 12** ..... 41

**PAYMENTS** ..... 41

12.1 Energy Payment. .... 41

12.2 Additional Payments ..... 41

**ARTICLE 13** ..... 41

**PAYMENT PROCEDURE** ..... 41

13.1 Billing and Payment..... 41

13.2 Billing Disputes and Adjustments..... 42

**ARTICLE 14** ..... 42

**REPRESENTATIONS AND WARRANTIES** ..... 42

14.1 Execution ..... 42

14.2 Binding Obligations. .... 43

14.3 Execution and Consummation. .... 43

14.4 Actions and Proceedings..... 43

14.5 Absence of Certain Events..... 43

14.6 Capital Lease and Variable Interest Entity..... 43

**ARTICLE 15** ..... 45

**EVENTS OF DEFAULT; REMEDIES** ..... 45

15.1 Events of Default ..... 45

15.2 Remedies for Events of Default. .... 49

15.3 Exclusive Remedy..... 51

15.4 Survival of Indemnity Obligations..... 51

15.5 Performance Security..... 51

15.6 Limitation of Remedies, Liability and Damages. .... 52

15.7 Duty to Mitigate ..... 53

**ARTICLE 16** ..... 53

**COMPLIANCE WITH LAWS; ENVIRONMENTAL EMISSIONS; REGULATORY** ..... 53

16.1 Compliance. .... 53

16.2 Change In Law. .... 53

16.3 Preservation of Terms. .... 53

16.4 Federal Administration Flow-Down Provisions.. .... 54

16.5 Qualifying Facility Status. .... 54

**ARTICLE 17** ..... 54

**FORCE MAJEURE**..... 54

17.1 Definition of Force Majeure Event ..... 54

17.2 No Breach or Liability. .... 55

17.3 Mitigation..... 55

17.4 Suspension of Performance..... 55

17.5 Effect on Payments. .... 55

17.6 Extended Force Majeure Event..... 56

**ARTICLE 18** ..... 56

**DISPUTE RESOLUTION**..... 56

18.1 Dispute Resolution Generally.. .... 56

18.2 Initiation of Dispute Resolution. .... 56

18.3 Initiation of Arbitration; Selection of Arbitrators. .... 57

18.4 Discovery, Hearing. .... 57

18.5 Arbitrator Decisions. .... 58

18.6 Location of Arbitration. All arbitrations shall take place in Montgomery, Alabama. .... 58

18.7 Injunctive Relief..... 58

18.8 Continued Performance..... 59

**ARTICLE 19** ..... 59

**MISCELLANEOUS** ..... 59

19.1 Assignment; Change in Control..... 59

19.2 Taxes. .... 60

19.3 No Partnership or Joint Venture..... 61

19.4 Binding Effect Upon Successors and Assigns.. .... 61

19.5 No Third Party Benefit..... 61

19.6 Severability ..... 61

19.7 Time of Essence; No Waiver ..... 61

19.8 Amendments.. ..... 62

19.9 Notice..... 62

19.10 Counterparts; Electronic Copies. .... 62

19.11 Cross-References. .... 63

19.12 Article and Section Headings..... 63

19.13 Entire Agreement. .... 63

19.14 Reliance..... 63

19.15 Governing Law; Forum for Disputes. .... 63

19.16 Confidentiality. .... 63

19.17 Construction. .... 64

19.18 RUS Assignment..... 64

19.19 Accommodation of Seller’s Lender. .... 64

19.20 Costs of Buyer..... 65

APPENDIX A MONTHLY ENERGY PAYMENT CALCULATION AND PRODUCTION PERFORMANCE ADJUSTMENT

APPENDIX B ANNUAL EXPECTED ENERGY

APPENDIX C LETTER OF CREDIT

APPENDIX D GUARANTY AGREEMENT

APPENDIX E SELLER INSURANCE REQUIREMENTS

APPENDIX F CERTIFICATION OF WHETHER THE AGREEMENT WILL REQUIRE DECONSOLIDATION BY SELLER WITH RESPECT TO VARIABLE INTEREST ENTITY

APPENDIX G CERTIFICATION AS TO CERTAIN FACTUAL STATEMENTS RELATED TO THE AGREEMENT WITH RESPECT TO CAPITAL LEASE TREATMENT

APPENDIX H INTERCONNECTION DIAGRAM

APPENDIX I RUS FLOW-DOWN PROVISIONS

APPENDIX J SITE

APPENDIX K SWITCHING STATION DESCRIPTION

APPENDIX L LENDER CONSENT PROVISIONS

APPENDIX M DECLARATION OF RESTRICTIVE COVENANTS

## ENERGY PURCHASE AGREEMENT

**THIS ENERGY PURCHASE AGREEMENT** (“Agreement”) is hereby made and entered into this \_\_\_ day of \_\_\_\_\_, \_\_\_\_ (“Effective Date”) by and between [\_\_\_\_\_, \_\_\_\_], a limited liability company organized and existing under the laws of the State of \_\_\_\_\_ (“Seller”), and **POWERSOUTH ENERGY COOPERATIVE**, an electric cooperative corporation organized and existing under the laws of the State of Alabama (“PowerSouth” or “Buyer”). Seller and Buyer may be hereinafter referred to individually as a “Party” and, collectively, as the “Parties.”

### **W I T N E S S E T H:**

**WHEREAS**, Seller is planning to construct, own, and operate a solar photovoltaic electric generation facility having a capacity of \_\_\_\_\_ MW(AC) on a site located in \_\_\_\_\_ County near \_\_\_\_\_, as such site is described in Appendix J hereto;

**WHEREAS**, Seller will cause such facility to be certified as a Qualifying Facility under PURPA as stated herein;

**WHEREAS**, Seller desires to sell, and Buyer desires to purchase, the energy to be generated by such facility, subject to the terms and conditions of this Agreement;

**WHEREAS**, in connection with such sale and purchase, the Parties also desire for Seller to provide to Buyer all Environmental Attributes and Electrical Products (as such terms are defined herein); and

**WHEREAS**, the Parties desire to set forth the terms and conditions upon which the sale of electric energy, and the provision of Electrical Products and Environmental Attributes, shall be conducted between the Parties.

**NOW, THEREFORE**, in consideration of the premises and of the mutual covenants set forth herein and other good and valuable consideration, the receipt, sufficiency and adequacy of which are hereby acknowledged, Buyer and Seller, each intending to be legally bound, hereby agree as follows:

### **ARTICLE 1**

#### **DEFINITIONS AND INTERPRETATION**

1.1 Definitions. All capitalized terms used herein and not otherwise defined, whether singular or plural, shall have the respective meanings set forth below.

“AAA” has the meaning set forth in Section 18.1.

“AC” means alternating current.

“**Act of God**” means a casualty of property that is directly, immediately and exclusively caused by forces of nature without any human control, intervention or influence, and which casualty could not have been prevented by any reasonable degree of care or diligence, including all natural disasters such as, but not limited to lightning, tornado, and earthquake; provided, however, the term Act of God shall not include the lack of or inadequate solar rays or solar insolation.

“**Adjustment Period**” has the meaning set forth in Section 6.4.

“**Affiliate**” means, for any specific Person, any other Person directly or indirectly controlling or controlled by or under direct or indirect common control with such specified Person. For purposes of this definition, “control” when used with respect to any Person means the power to direct the management and policies of such Person, directly or indirectly, whether through the ownership of voting securities, by contract or otherwise; and the terms “controlling” and “controlled” have meanings correlative to the foregoing.

“**After-Tax Basis**” means, with respect to a given payment required to be made to any Person, the amount of such payment (“Base Payment”) supplemented by a further payment (“Additional Payment”) to that Person so that the sum of the Base Payment plus the Additional Payment shall, after deduction of the amount of all federal, state and local income taxes required to be paid by such Person in respect of the receipt or accrual of the Base Payment and the Additional Payment (taking into account the net present value of any reduction in such income taxes resulting from tax benefits realized by the recipient as a result of the payment or the event giving rise to the payment), be equal to the amount required to be received. Such calculations shall be made on the basis of the highest generally applicable federal, state and local income tax rates applicable to the Person for whom the calculation is being made for all relevant periods, and shall take into account the deductibility of state and local income taxes for federal income tax purposes.

“**Annual Energy Threshold**” means, for any given Service Year, ninety percent (90%) of the Annual Expected Energy for such Service Year. The Annual Energy Threshold quantities shall not be reduced for any reason (including forced outages at the Facility, Scheduled Outages, inadequate solar rays or Force Majeure Events).

“**Annual Expected Energy**” means, for any given Service Year, the amount set forth in **Appendix B** for such Service Year.

“**ASC**” means Accounting Standards Codification.

“**Below Investment Grade Rating**” means, with respect to any Person, that: (i) such Person (or its senior unsecured long-term debt, not supported by third party credit enhancements, as applicable) has an issuer rating or senior unsecured rating below Baa3 (or future equivalent) by Moody’s; (ii) such Person (or its senior unsecured long-term debt, not supported by third party credit enhancements, as applicable) has an issuer credit rating or senior unsecured rating below BBB– (or future equivalent) by S&P; (iii) such Person (or its senior unsecured long-term debt, not supported by third party credit enhancements, as applicable) has an issuer rating or senior

unsecured rating below BBB– (or future equivalent) by Fitch; or (iv) neither such Person nor its senior unsecured long-term debt not supported by third party credit enhancements, as applicable, is rated by at least two of Moody’s, S&P and Fitch.

“**Best’s**” means A.M. Best Company or its successor. If Best’s ceases to exist or publish ratings, Best’s means a nationally recognized rating agency mutually agreed upon by the Parties, which agreement will not be unreasonably withheld or delayed.

“**Business Day**” means any Day excluding Saturday and Sunday and excluding any Day on which banking institutions in Montgomery, Alabama, are closed because of a federal or state holiday.

“**Buyer**” means POWERSOUTH ENERGY COOPERATIVE and its permitted successors and assigns.

“**Buyer Curtailment Event**” means a condition or situation whereby the Buyer Transmission Service is in any way curtailed, interrupted, or rendered unavailable (as determined by the applicable transmission provider or transmission operator) consistent with the Transmission Loading Relief procedures of NERC (including any successor provisions or procedures thereto). For purposes of this definition, a Buyer Curtailment Event shall include any such curtailment, interruption or unavailability of Buyer Transmission Service that affects the ability of Buyer to receive energy at the Interconnection Point or that affects the ability of Buyer to deliver energy from the Interconnection Point to Buyer’s electric load.

“**Buyer’s Electric System**” means, collectively, the entire network of electric generating and transmission facilities, equipment and other devices owned (in whole or in part) or controlled by the Buyer, or to which the Buyer has the right to use, for the purposes of generating, transmitting, distributing, and receiving electric energy, including such facilities, equipment and devices of Buyer.

“**Buyer Transmission Service**” means the transmission service that Buyer utilizes on its transmission system to deliver energy from the Interconnection Point to its members or others.

“**Capital Lease**” has the meaning set forth in ASC Topic 840 (formerly FASB Statement 13), or any successor definition thereto.

“**Cash Security**” means cash security, free and clear of any adverse lien or interest, provided pursuant to a pledge agreement and a control agreement, each in form and substance mutually approved by the Parties.

“**Central Prevailing Time**” or “**CPT**” means the local time at any point in Andalusia, Alabama.

“**Change in Control**” has the meaning set forth in Section 19.1.3.

“**Change In Law**” means any change to a Legal Requirement or interpretation thereof,

including changes to laws or regulations regulating or imposing a Tax on discharges, emissions, effluents or disposals from the Facility adopted after the Effective Date but excluding any changes to laws or regulations relating to Taxes based on net income or net worth or deductions or credits thereunder.

“**Claim**” or “**Claims**” has the meaning set forth in Section 18.1.

“**COD Criteria**” has the meaning set forth in Section 2.5.

“**Commercial Operation**” means the fulfillment, to Buyer’s reasonable satisfaction, of all of the following criteria (which, for the avoidance of doubt, may occur prior to the Required Commercial Operation Date):

- (i) Seller shall have demonstrated that: (a) the construction and installation of solar photovoltaic modules and inverters and all other equipment and facilities comprising the Facility (as opposed to only a portion thereof), representing a total completed and installed nameplate capacity equal to (and not greater than) the Planned Facility Capacity, is complete; and (b) such modules and inverters are capable of reliably producing electric energy and reliably delivering such electric energy to the Buyer’s Electric System through the Interconnection Point, which demonstration shall include the delivery to Buyer of either (1) commissioning certificates executed by the applicable inverter manufacturer for all such inverters in form and substance reasonably satisfactory to Buyer, or (2) data from the metering equipment installed by Buyer that evidences the delivery of electrical energy produced by the Facility to the Interconnection Point;
- (ii) the Facility has been interconnected to the Buyer’s Electric System pursuant to the Interconnection Agreement, the Interconnection Agreement is in full force and effect, and Seller and the Facility are in compliance with the Interconnection Agreement;
- (iii) Seller shall have demonstrated that it has obtained all authorizations, approvals and consents necessary to deliver energy from the Facility under this Agreement to the Buyer’s Electric System;
- (iv) Seller shall have provided Buyer a certificate from an independent, professional engineer registered in the State of \_\_\_\_\_, reasonably acceptable to Buyer, stating that the Facility has been designed, engineered, constructed and tested in accordance with Prudent Industry Practices and the terms of this Agreement;
- (v) Seller shall have delivered to Buyer a certificate from a responsible

officer of Seller and, if requested by Buyer, opinion of legal counsel reasonably acceptable to Buyer certifying that Seller has obtained and is in compliance with all Consents affecting Seller or the Facility; and

- (vi) Seller shall have delivered to Buyer a certificate from a responsible officer of Seller certifying that Seller is in compliance with all of the provisions of this Agreement as of the Day that all of the foregoing criteria in (i) through (v) are satisfied.

**“Commercial Operation Date”** means the Day on which Commercial Operation is achieved.

**“Confidential Information”** means business or technical information rightfully in the possession of either Party provided to the other Party in connection with this Agreement, which information derives actual or potential commercial value from not being generally known or readily ascertainable through independent development or reverse engineering by Persons who can obtain economic value from its disclosure and use, and includes the contents of this Agreement and all information furnished or disclosed to the other Party in connection with discussions leading up to execution of this Agreement. For purposes of this definition, “Disclosing Party” refers to the Party disclosing information to the other Party, and the term “Receiving Party” refers to the Party receiving information from the other Party. Confidential Information does not include information which: (i) is or becomes publicly available other than as a result of a violation of this Agreement; (ii) was, at the time of the disclosure, already in the Receiving Party’s possession; (iii) is disclosed to the Receiving Party by a third Party who, to the Receiving Party’s knowledge, is not prohibited from disclosing the information pursuant to any agreement with the Disclosing Party; (iv) the Receiving Party develops or derives without the aid, application or use of the privileged or proprietary information; or (v) the Receiving Party is required to disclose pursuant to Legal Requirements.

**“Consents”** means all approvals, consents, permits, licenses, decrees, orders, judgments, certificates, zoning and other variances, waivers, exceptions, exemptions, franchises, rulings, authorizations or similar orders from, or filings or registrations with or notices to, any Governmental Authority that are required to own, develop, site, construct, operate, use, test, modify, and/or maintain the Facility and the Site, including all applicable siting and environmental certificates, licenses, permits and approvals, and for Seller to perform its obligations under this Agreement.

**“Consolidation Determination”** has the meaning set forth in Section 14.6.4.

**“Consolidation Notice”** has the meaning set forth in Section 14.6.4.

**“Costs”** has the meaning set forth in Section 15.2.3.

**“Cover Damages”** has the meaning set forth in Section 15.2.3.

“**Curtailed Energy**” means, for any Hour, the amount of energy (expressed in MWh) that would have been produced by the Facility and delivered by Seller to Buyer at the Interconnection Point pursuant to this Agreement but that was not produced by the Facility and delivered to the Interconnection Point pursuant to this Agreement due to: (i) a curtailment or cessation of deliveries of energy as a result of Buyer’s direction pursuant to Section 9.3 or Section 9.5 (including Deemed Delivered Energy); (ii) a curtailment or cessation of deliveries under Section 9.4 that is not due to a condition or circumstance existing with respect to Seller’s facilities or equipment; or (iii) a Force Majeure Event affecting the Facility (provided that Seller has complied with the requirements of Article 17, including providing Buyer with notice of such Force Majeure Event as required thereunder). The amount of Curtailed Energy shall be determined using Facility availability information, relevant weather conditions and other pertinent Facility data for such Hour, as agreed to by the Parties and incorporated into the Operating Procedures.

“**Daily LDs**” has the meaning set forth in Section 2.4.1.

“**Damages**” means any loss, damage, liability, claims, including claims and actions involving injury to or death of any person or damage to property, damages, penalties, demands, fines, forfeitures, suits, actions and causes of action and all reasonable costs and expenses incident thereto, including court costs, costs of defense, costs of investigation, settlements, judgments, and attorneys’ fees.

“**Day**” means a calendar day, commencing at one (1) minute prior to 12:01 a.m. CPT of such calendar day and ending at one (1) minute after 11:59 p.m. CPT of such calendar day.

“**Daylight Period**” means the period of time during each Day that commences at sixty (60) minutes prior to the time of sunrise on such Day, and ends sixty (60) minutes after the time of sunset on such Day; provided that the time of “sunrise” and “sunset” hereunder shall be as determined for \_\_\_\_\_, \_\_\_\_\_, for such Day by the National Weather Service.

“**Deemed Delivered Energy**” means, for any Hour, (i) the amount of “Deemed Delivered Energy” determined under Section 9.5.3 for an excess Operational Curtailment Hour (as applicable); and (ii) any amounts of energy delivered by Seller under this Agreement that Buyer is required to receive under this Agreement, but does not receive in violation of Buyer’s obligations under this Agreement, which amounts of energy in the foregoing (i) and (ii) shall be determined using Facility availability information, relevant weather conditions and other pertinent Facility data for such Hour, as agreed to by the Parties and incorporated into the Operating Procedures; provided, however, that: (i) Deemed Delivered Energy shall not include any amounts of energy not delivered due to a required cessation or reduction of deliveries as a result of Buyer’s directive(s) under Section 9.3 or Section 9.4; (ii) Deemed Delivered Energy shall not include any amounts of energy not delivered due to a required cessation or reduction of deliveries as a result of Buyer’s directive(s) under Section 9.5.1 for the first forty (40) Operational Curtailment Hours of a given Service Year; and (iii) for any Hour, the sum of Deemed Delivered Energy, Curtailed Energy (other than Deemed Delivered Energy), and Delivered Energy shall not exceed one hundred percent (100%) of the Planned Facility Capacity.

“**Defaulting Party**” has the meaning set forth in Article 15.

“**Delivered Energy**” means, for any Hour, the amount of energy (expressed in MWh) that is produced by the Facility and delivered by Seller to Buyer at the Interconnection Point pursuant to this Agreement; provided that: Delivered Energy shall not include (i) Electrical Losses; or (ii) the applicable amounts of energy to be excluded as set forth in Section 9.1, Section 9.3, Section 9.4 and Section 9.5; provided further, that Delivered Energy during any given Hour shall not exceed one hundred percent (100%) of the Planned Facility Capacity.

“**Dispute Response**” has the meaning set forth in 18.2.1.

“**Disputing Party**” has the meaning set forth in 18.2.1.

“**Early Termination Date**” has the meaning set forth in Section 15.2.2.

“**Effective Date**” has the meaning set forth in the first paragraph of this Agreement.

“**Electrical Losses**” means all electrical losses associated with the delivery of energy produced by the Facility to the Interconnection Point, including all electrical losses over distribution and transmission facilities prior to the Interconnection Point and those related to transformation prior to the Interconnection Point.

“**Electrical Products**” means all products produced by or related to the Facility, including spinning reserves, operating reserves, balancing energy, regulation service, reactive power and voltage control and other ancillary service products, or any similar benefit Buyer otherwise would have realized from or related to the Facility if Buyer rather than Seller had constructed, owned or operated the Facility, it being the Parties’ intent that all benefits and entitlements in addition to electrical output that flow to the owner or operator of the Facility belong to Buyer at no additional cost to Buyer; provided, however, that Electrical Products shall not include any production tax credits or investment tax credits (or payments in lieu thereof) associated with the Facility (or the construction thereof).

“**Eligible Guaranty**” means a continuing unlimited guaranty in substantially the form of **Appendix D** hereto, which is properly completed and executed and in full force and effect and with respect to which the Guarantor has not given any notice of termination, cancellation or revocation, issued by a Person: (i) who is a direct or indirect parent of Seller; (ii) with respect to whom there does not exist a Material Adverse Financial Condition at any time such guaranty is intended to constitute Performance Security; and (iii) has a Net Worth of at least ten billion dollars (\$10,000,000,000) for the entire period during which such guaranty is intended to constitute Performance Security.

“**Eligible Letter of Credit**” means a letter of credit in substantially the form of **Appendix C** hereto, in an available undrawn amount of not less than the Required Collateral Amount, which is in full force and effect and is not within ninety (90) Days of terminating or expiring, issued by a major U.S. commercial bank, a U.S. branch office of a major foreign bank or other financial institution who has and maintains assets of at least \$10 billion and at all times having a senior unsecured rating of at least “A2” (or future equivalent) by Moody’s and at least “A” (or future

equivalent) by S&P.

“**Emergency**” means a condition or situation on the Buyer’s Electric System, including voltage abnormalities, that, in the reasonable judgment of Buyer, adversely affects or is reasonably likely to adversely affect: (i) public health, life or property; (ii) Buyer’s employees, agents or property; (iii) Buyer’s or any of its Affiliates’ ability to safely and reliably operate the Buyer’s Electric System; (iv) the integrity of the Buyer’s Electric System or any electric system connected thereto; or (v) Buyer’s ability to maintain safe, adequate and continuous service to its members and the customers of any member of NERC.

“**Equity**” means common or preferred stock or membership units in Seller’s capital structure that represents a residual claim or interest in Seller’s assets after all of Seller’s liabilities are paid.

“**Environmental Attributes**” means, whether existing as of the Effective Date or in the future, any fuel-related, emissions-related, renewable-related, air quality-related or other environmental-related aspects, claims, characteristics, benefits, credits, reductions, offsets, savings, allowances, efficiencies, certificates, tags, attributes or similar products or rights (including all of those relating to greenhouse gases and all green certificates, green tags, renewable certificates and renewable energy credits) (collectively, “Attributes”), howsoever entitled and whether known or unknown and whether or not such Attributes have been certified or verified under any Renewable Standards or otherwise, that: (i) arise or result from the generation of electric, thermal or other energy by the Facility; (ii) arise or result from the use of a renewable or other particular type of fuel to generate electric, thermal or other energy at the Facility; (iii) arise or result from the avoidance or reduction of the emission of any gas, chemical or other substance to the air, soil or water that is attributable to the generation of electric, thermal or other energy by the Facility or the use of a particular fuel by the Facility to generate electric, thermal or other energy; (iv) arise or result from any Legal Requirement pertaining to the fuel used by the Facility; (v) arise or result from the avoidance of water use that is associated with the generation of electric, thermal or other energy at the Facility. Environmental Attributes include any such Attributes that could qualify or do qualify for application toward compliance with any local, state, federal and/or international renewable energy portfolio standard, green pricing program, renewable energy program, carbon reduction or greenhouse gas reduction initiative, electricity savings program, licensing requirement, verification or certification procedure, federal contract, or other environmental program, incentive mandate or objective, in each case whether voluntary or mandatory, and whether created by a Legal Requirement, or by any Governmental Authority, partnership, coalition, advisory committee, or independent certification board, group or scientific panel. Environmental Attributes also include all rights to report such Attributes to any Governmental Authority or other Person. Environmental Attributes shall not include any production tax credits or investment tax credits (or payments in lieu thereof) associated with the Facility (or the construction thereof).

“**Event of Default**” has the meaning set forth in Section 15.1.

“**Facility**” means the solar photovoltaic electric generation facility and all related equipment and structures associated with such generation facility to be or being constructed by

Seller in \_\_\_\_\_ County, \_\_\_\_\_ at the Site, with a nameplate generating capacity equal to the Planned Facility Capacity. The Facility shall include solar photovoltaic modules, central inverters, the electrical line(s) connecting such inverters to the Point of Change in Ownership, and all auxiliary equipment and facilities installed at the Site on Seller's side of the Point of Change in Ownership that are necessary or used for the production, control, delivery or monitoring of electric energy by such modules and inverters. All equipment and facilities installed on Seller's side of the Point of Change in Ownership shall be considered a part of the Facility.

**“Facility Debt”** means the obligations of Seller or its Affiliates to any Lender pursuant to the Financing Documents, including principal of, premium and interest on Indebtedness, fees, expenses or penalties, amounts due upon acceleration, prepayment or restructuring, and any interest due with respect to any of the foregoing. For the avoidance of doubt, Facility Debt includes Tax Equity Financing.

**“FASB”** means Financial Accounting Standards Board, including any successor(s) in function.

**“FERC”** means the Federal Energy Regulatory Commission or any Governmental Authority succeeding to the powers and functions thereof.

**“Financing Documents”** means the documents associated with any Tax Equity Financing and the loan and credit agreements, notes, bonds, indentures, security agreements, lease financing agreements, mortgages, deeds of trust, and other documents relating to the development, bridge, construction or permanent debt financing for the Facility, including any credit enhancement, credit support, working capital financing, or refinancing documents, and any and all amendments, modifications, or supplements to the foregoing that may be entered into from time to time at the discretion of Seller in connection with development, construction, ownership, leasing, operation or maintenance of the Facility.

**“Fitch”** means Fitch Ratings Ltd. or its successor. If Fitch ceases to exist or publish ratings, Fitch means a nationally recognized rating agency mutually agreed upon by the Parties, which agreement will not be unreasonably withheld or delayed.

**“Force Majeure Event”** has the meaning set forth in Section 17.1.

**“Gains”** has the meaning set forth in Section 15.2.3.

**“Governmental Authority”** means any federal, state, local, territorial, county or municipal government authority and any branch, department, commission, board, court, bureau, agency, instrumentality, judicial or administrative body thereof, including NERC and SERC.

**“Green-e Energy”** means the Green-e certification and verification program for renewable energy, greenhouse gas emission reductions and other Environmental Attributes that is administered by the Center for Resource Solutions, and any successor(s) thereto.

**“Green-e National Standard”** means the Green-e National Standard as determined,

published, codified and otherwise promulgated by the Center for Resource Solutions and that defines eligibility criteria for Green-e Energy certified renewable energy products, including renewable energy certificates, utility green pricing programs, and competitive market electricity products, as such standard(s) may be modified from time to time.

“**Guarantor**” means an entity that guarantees Seller’s obligations under this Agreement, including through an Eligible Guaranty.

“**Hour**” means one (1) of the twenty-four (24) clock-hours of a Day.

“**Hourly**” has a meaning correlative to that of Hour.

“**Impasse Notice**” has the meaning set forth in Section 18.2.2.

“**Indebtedness**” means, with respect to any Person, all of the following without duplication: (i) obligations of such Person for borrowed money evidenced by bonds, debentures, notes, loan agreements or other similar instruments; (ii) purchase money indebtedness of such Person constituting an obligation to pay the deferred purchase price of property or services, other than trade payables incurred in the ordinary course of business; (iii) lease obligations of such Person which are capitalized on the balance sheet of such Person in accordance with generally accepted accounting principles; (iv) liabilities of a second Person, secured by any lien on any property of such first Person, whether or not such liabilities have been assumed by such first Person; (v) liabilities of such Person with respect to letters of credit or applications or reimbursement agreements therefor; (vi) the net obligations of such Person under any swap or hedging agreement, calculated by reference to the amount that would be due upon the termination of such swap or hedging agreement; or (vii) indebtedness of such Person owing under direct or indirect guarantees of indebtedness of any other Person or constituting obligations to purchase or acquire or to otherwise protect or insure a creditor against loss in respect of indebtedness of any other Person excluding endorsements of negotiable instruments for deposit or collection in the ordinary course of business.

“**Interconnection Agreement**” means an agreement by and between Seller and the Interconnection Provider providing Seller the right to interconnect the Facility to the Buyer’s Electric System and containing terms and conditions governing the interconnection and parallel operation of the Facility with such system.

“**Interconnection Facilities and Upgrades**” means those facilities, equipment and upgrades (including the construction of the Switching Station and any and all transmission system upgrades related thereto) that are located on Interconnection Provider’s side of the Point of Change in Ownership and that are required in order to interconnect the Facility at the Interconnection Point, which would not have been required but for the interconnection of the Facility to the Interconnection Point (including all breakers and metering equipment needed for interconnection), as such facilities, equipment and upgrades are set forth and identified in the Interconnection Agreement. The Interconnection Facilities and Upgrades, as anticipated on the Effective Date, are depicted in **Appendix H** of this Agreement (which shall be subject to modification after all interconnection studies and the Interconnection Agreement are finalized).

“**Interconnection Point**” means the physical point at which the Facility is interconnected to the Interconnection Provider’s 115 kV bus at the Switching Station in order to interconnect the Facility to the Buyer’s Electric System, as defined in the Interconnection Agreement and as illustrated in the diagram set forth in **Appendix H**.

“**Interconnection Provider**” means Buyer or other entity providing interconnection service for the Facility pursuant to the Interconnection Agreement.

“**Interest Rate**” means the prime rate of interest as published from time to time in the Wall Street Journal or comparable successor publication.

“**Legal Requirement**” means any act; statute; law; requirement; ordinance; order; ruling or rule; regulation; standards and/or criteria contained in any permit, license or other approval; legislative or administrative action; or a decree, judgment or order of any Governmental Authority imposed, whether in effect as of the Effective Date or at any time in the future.

“**Lender**” means any lenders or other third Persons (including cash equity and tax equity providers) providing construction financing, long-term financing or other credit support in connection with the development, construction or operation of the Facility.

“**Lender Consent**” has the meaning set forth in Section 19.19.2.

“**Losses**” has the meaning set forth in Section 15.2.3.

“**Major Consents**” means the following Consents, as may be applicable: (i) all Consents required by the Federal Energy Regulatory Commission, including achieving certification as a Qualifying Facility; (ii) Large Construction General Permit (storm water) from the \_\_\_\_\_ Department of Environmental \_\_\_\_\_; (iv) Section 401 or 404 permit(s) from the U.S. Army Corps of Engineers, as applicable; (v) building, land use and zoning permits as required by \_\_\_\_\_ County, \_\_\_\_\_, and (vi) all third party consents required under applicable restrictions, covenants or conditions of record for the Site.

“**Material Adverse Change**” means, with respect to a Person, any event, occurrence or circumstance whereby the maturity of any Indebtedness of such Person which in the aggregate exceeds an amount equal to \$50,000,000.00 or three percent (3%) of the equity in such Person that is owned by the shareholders or members of such Person, whichever is less, is accelerated by the holder or holders thereof as a result of a default thereunder.

“**Material Adverse Financial Condition**” means, with respect to a Person, any circumstance, event or condition whereby: (i) such Person has or commences to have a Below Investment Grade Rating; or (ii) there exists or commences to exist a Material Adverse Change with respect to such Person.

“**Milestone Schedule**” has the meaning set forth in Section 2.2.2.

“**Minimum Energy Contract Amount**” means, for a given Service Year, ninety percent (90%) of the Annual Expected Energy for such Service Year.

“**Minimum Investment Grade Condition**” means, with respect to any Person, any circumstance, event or condition whereby: (i) a Material Adverse Financial Condition does not exist with respect to such Person; and (ii) (a) such Person (or its senior unsecured long-term debt, not supported by third party credit enhancements, as applicable) has an issuer rating or senior unsecured rating of Baa3 (or future equivalent) by Moody’s; (b) such Person (or its senior unsecured long-term debt, not supported by third party credit enhancements, as applicable) has an issuer credit rating or senior unsecured rating of BBB– (or future equivalent) by S&P; or (c) such Person (or its senior unsecured long-term debt, not supported by third party credit enhancements, as applicable) has an issuer rating or senior unsecured rating of BBB– (or future equivalent) by Fitch.

“**Month**” means a calendar Month, commencing at the beginning of the first Day of such calendar Month.

“**Monthly**” shall have a meaning correlative to that of Month.

“**Monthly Energy Payment**” means the Monthly amount to be paid by Buyer to Seller as calculated in accordance with **Appendix A**.

“**Moody’s**” means Moody’s Investors Service, Inc. or its successor. If Moody’s ceases to exist or publish ratings, Moody’s shall mean a nationally recognized rating agency mutually agreed upon by the Parties, which agreement will not be unreasonably withheld or delayed.

“**MW**” means megawatts, AC.

“**MWh**” means megawatt hours, AC.

“**National Weather Service**” means the National Weather Service, a component of NOAA, or successor thereto.

“**NERC**” means the North American Electric Reliability Corporation, including any successor thereto and subdivisions thereof.

“**Net Worth**” means, with respect to any Person, the dollar value calculated by subtracting total liabilities from total assets (excluding goodwill and other intangible assets described in ASC Topic 350 (formerly FASB Statement 142)) of such Person as such terms are determined in accordance with generally accepted accounting principles, as such may be modified from time to time.

“**NOAA**” means the National Oceanic and Atmospheric Administration or successor performing substantially all functions thereof.

“**Non-Defaulting Party**” has the meaning set forth in Article 15.

“**Notice of Dispute**” has the meaning set forth in Section 18.2.1.

“**Operating Committee**” means the group comprised of the Operating Representatives.

“**Operating Procedures**” means those procedures developed by the Parties pursuant to Section 4.1.2.

“**Operating Representatives**” means those individuals appointed by each of the Parties to form and maintain the Operating Procedures.

“**Operational Curtailment Hour**” has the meaning set forth in Section 9.5.1.

“**Party**” means either Buyer or Seller, and “**Parties**” means, collectively, both Buyer and Seller.

“**Party-Appointed Arbitrators**” has the meaning set forth in Section 18.3.1.

“**Performance Security**” means Cash Security, an Eligible Letter of Credit or an Eligible Guaranty; provided, however, at least fifty percent (50%) of any Performance Security required to be provided by Seller under this Agreement must be in the form of either an Eligible Letter of Credit or Cash Security whenever Seller is providing an Eligible Guaranty and: (i) the applicable Guarantor (or its senior unsecured long-term debt, not supported by third party credit enhancements, as applicable) has an issuer rating or senior unsecured rating below Baa2 (or future equivalent) by Moody’s; or (ii) the applicable Guarantor (or its senior unsecured long-term debt, not supported by third party credit enhancements, as applicable) has an issuer credit rating or senior unsecured rating below BBB (or future equivalent) by S&P; or (iii) the applicable Guarantor (or its senior unsecured long-term debt, not supported by third party credit enhancements, as applicable) has an issuer rating or senior unsecured rating below BBB (or future equivalent) by Fitch.

“**Person**” means any person, corporation, limited liability company, general partnership, limited partnership, proprietorship, other business organization, trust, union, association or Governmental Authority.

“**Planned Facility Capacity**” means \_\_\_\_\_ (\_\_\_\_) MW.

“**Point of Change in Ownership**” means the Interconnection Point, as illustrated in the diagram set forth in **Appendix H**.

“**Production Performance Adjustment**” has the meaning set forth in **Appendix A**.

“**Products**” means the energy, Electrical Products and Environmental Attributes required to be provided by Seller to Buyer under this Agreement.

“**Proposed Resolutions**” has the meaning set forth in 18.4.1.

“**Prudent Industry Practices**” means, at a particular time, any of the practices, methods and acts engaged in or approved by a significant portion of the electric industry (as the same pertain to solar powered generation facilities) prior to such time, or any of the practices, methods and acts which, in the exercise of reasonable judgment in light of the facts known at the time the decision was made, could have been expected to accomplish the desired results at the lowest cost consistent with good and acceptable engineering and business practices, reliability, safety and expedition. Prudent Industry Practices is not intended to be limited to the optimum practice, method or act to the exclusion of all others, but rather to be a spectrum of possible practices, methods or acts expected to accomplish the desired results, having due regard for, among other things, manufacturers’ warranties, any applicable inspection authorities, and the requirements of Governmental Authorities of competent jurisdiction and the requirements of this Agreement. With respect to the Facility, Prudent Industry Practices include taking reasonable steps to ensure that:

- (i) equipment, materials, resources, and supplies are available to meet the Facility’s needs when needed to meet deadlines or schedules;
- (ii) sufficient operating personnel are available at all times when needed to meet deadlines or schedules and are adequately experienced, trained and licensed as necessary to operate the Facility properly and efficiently, and are capable of responding to reasonably foreseeable emergency conditions whether caused by events on or off the site of the Facility, if any;
- (iii) preventive, routine, and non-routine maintenance and repairs are performed at the Facility on a basis that ensures reliable long-term and safe operation, and are performed by knowledgeable, trained, and experienced personnel utilizing proper equipment and tools;
- (iv) appropriate monitoring and testing of the Facility are performed to ensure equipment is functioning properly;
- (v) equipment at the Facility is not operated in a reckless manner, or in a manner unsafe to workers, the general public, or contrary to environmental laws or regulations or without regard to defined limitations such as flood conditions, safety inspection requirements, operating voltage, current, volt-ampere reactive (VAR) loading, frequency, polarity, synchronization, and/or control system limits; and
- (vi) the equipment at the Facility will function properly under both normal and reasonably expected emergency conditions at the Facility.

“**Purchaser at Foreclosure**” has the meaning set forth in Section 19.19.1.

“**PURPA**” means the Public Utility Regulatory Policies Act of 1978, as such act may be

amended from time to time.

“**Qualifying Facility**” has the meaning set forth in Section 292.101(b)(1) of the regulations promulgated under PURPA, 18 C.F.R. Part 292 (including any successor(s) provisions) and means, when used herein with the Facility, that the Facility meet all requirements to be a Qualifying Facility thereunder including the regulations referenced therein.

“**Renewable Standards**” means any renewable electricity standard, renewable portfolio standard or similar requirements that may be applicable to Buyer or any of its Affiliates or to which Buyer or any of its Affiliates may be subject.

“**Representatives**” means, when used with respect to a Party, collectively or individually (as the context might indicate), such Party, its Affiliates and permitted successors and assigns, and the directors, officers, representatives, agents, contractors, subcontractors, and employees of each of them.

“**Required Collateral Amount**” means: (i) for any period during which there exists a Minimum Investment Grade Condition with respect to a Party, an amount that is equal to fifty percent (50%) of the Seller Amount for such period; and (ii) for any period during which there exists a Material Adverse Financial Condition with respect to Seller, an amount that is equal to one hundred percent (100%) of the Seller Amount for such period.

“**Required Commercial Operation Date**” means the later of: (i) October 31, 2022; or (ii) the Day on which the Switching Station is completed and operational; provided, however, the Required Commercial Operation Date may be extended as provided in Section 2.4.5.

“**Responding Party**” has the meaning set forth in 18.2.1.

“**Restricted Period**” has the meaning set forth in Section 3.4.1.

“**Rules**” has the meaning set forth in Section 18.1.

“**S&P**” means Standard & Poor’s Financial Services LLC, or its successor. If S&P ceases to exist or publish credit ratings, S&P shall mean a nationally recognized rating agency mutually agreed upon by the Parties, which agreement will not be unreasonably withheld or delayed.

“**Scheduled Outages**” has the meaning set forth in Section 4.4.1.

“**Scheduled Outage Hour**” shall occur in any Hour in which the Facility is wholly or partially unavailable to produce energy due to a Scheduled Outage approved by Buyer under Section 4.4, provided that: (i) for each Hour that the Facility can produce no amount of energy due to a Scheduled Outage, one (1) Scheduled Outage Hour shall occur; and (ii) for each Hour that the Facility is partially able to produce energy in which such a Scheduled Outage occurs, a partial Scheduled Outage Hour shall occur that is equal to the ratio of: (A) the amount by which the generating capacity of the Facility is reduced as a result of the Scheduled Outage, to (B) the

generating capacity of the Facility immediately prior to such Scheduled Outage.

“**Security Posting Condition**” means, with respect to any Person, an occurrence, non-occurrence, circumstance or event whereby there exists or commences to exist, with respect to such Person, a Material Adverse Financial Condition or a Minimum Investment Grade Condition.

“**Seller**” means [\_\_\_\_\_, \_\_\_\_] and its permitted successors and assigns.

“**Seller Amount**” means \_\_\_\_\_ Million dollars (\$\_\_\_\_\_)..

“**Seller Termination Event**” means the termination of this Agreement under Section 2.4.2, Section 2.4.3, Section 2.4.5, Section 6.1, Section 15.2 (but only if the termination results from an Event of Default by Seller), or Section 17.6.

“**SERC**” means the SERC Reliability Corporation, including any successor thereto and subdivisions thereof.

“**Service Commencement Date**” means the later of: (i) the Day after the Commercial Operation Date; or (ii) the Day after the Switching Station is completed and operational.

“**Service Term**” has the meaning set forth in Section 3.1.

“**Service Year**” means any one of a succession of three hundred sixty-five (365) Day periods (or a three hundred sixty-six (366) Day period when there is a leap year), the first Service Year shall begin on the Service Commencement Date and end on the first anniversary of the Day prior to the Service Commencement Date and each succeeding Service Year shall commence on the day immediately following the end of the immediately preceding Service Year and shall continue thereafter for 364 Days (or 365 Days if a Leap Year) later. For example, if the Service Commencement Date occurs on June 1, 2022, (i) the first (1<sup>st</sup>) Service Year shall commence on June 1, 2022 and end at the end of the Day on May 30, 2023, and (ii) the second (2<sup>nd</sup>) Service Year shall commence on June 1, 2023 and end at the end of the Day on May 30, 2024.

“**Settlement Amount**” has the meaning set forth in Section 15.2.2.

“**Shortfall Amount**” has the meaning set forth in **Appendix A**.

“**Site**” means the land on which the Facility is located, as more specifically described in **Appendix J**.

“**Station Service**” means electric energy that is necessary to serve the electrical requirements of the Facility.

“**Switching Station**” means the 115 KV switching station to be constructed by Buyer on the real property described on Appendix N hereto at which the Point of Change in Ownership is located in accordance with **Appendix H**.

“**Tax Equity Financing**” means a transaction or series of transactions involving one or more investors seeking a return that is enhanced by tax credits and/or tax depreciation including without limitation (i) described in Revenue Procedures 2001-28 (sale-leaseback (with or without “leverage”)), 2007-65 (flip partnership) or 2014-12 (flip partnership and master tenant partnership) as those revenue procedures are reasonably applied or analogized to a solar project transaction (as opposed to a wind farm or rehabilitated real estate) or (ii) contemplated by Section 50(d)(5) of the Code, as amended (a pass-through lease).

“**Taxes**” means any or all ad valorem, property, occupational, severance, emissions, generation, first use, conservation, energy, transmission, utility, gross receipts, privilege, sales, use, excise and other taxes, fees, assessments, licenses, taxes based on net income or net worth, and any other charges imposed by a Governmental Authority, together with any interest and penalties thereon.

“**Term**” has the meaning set forth in Section 3.1.

“**Third Arbitrator**” has the meaning set forth in 18.3.1.

“**Variable Interest Entity**” or “**VIE**” has the meaning as set forth in ASC Topic 810 (formerly FASB Interpretation No. 46 (R)), or any successor definition thereto.

“**VIE Determination Date**” has the meaning set forth in Section 3.6.

1.2 Interpretation. In this Agreement, unless the context requires otherwise, the singular shall include the plural and any pronoun shall include the corresponding masculine, feminine and neuter forms. The words “hereof,” “herein,” “hereto” and “hereunder” and words of similar import when used in this Agreement shall, unless otherwise expressly specified, refer to this Agreement as a whole and not to any particular provision of this Agreement. Whenever the term “including” is used herein in connection with a listing of items included within a prior reference, such listing shall be interpreted to be illustrative only, and shall not be interpreted as a limitation on or exclusive listing of the items included within the prior reference. Any reference in this Agreement to “Section,” “Article,” or “Appendix,” shall be references to this Agreement unless otherwise stated, and all such Appendices shall be incorporated in this Agreement by reference. In the event that any index or publication referenced in this Agreement ceases to be published, each such reference shall be deemed a reference to a successor or alternate index or publication reasonably agreed to by the Parties. Unless specified otherwise, a reference to a given agreement or instrument, and all schedules, exhibits, appendices and attachments thereto, shall be a reference to that agreement or instrument as modified, amended, supplemented and restated, and in effect from time to time. Unless otherwise stated, any reference in this Agreement to any entity shall include its permitted successors and assigns, and in the case of any Governmental Authority, any entity succeeding to its functions and capacities.

## ARTICLE 2

### FACILITY DESIGN, CONSTRUCTION AND OWNERSHIP

2.1 Consents. Seller shall obtain and maintain, at its sole cost and expense, any and all Consents necessary for the siting, construction, ownership and operation of the Facility as such siting, construction, ownership and operation of the Facility is required hereunder.

2.2 Design and Construction of the Facility.

2.2.1 Seller shall design, engineer, construct, test and commission the Facility in accordance with Prudent Industry Practices and applicable Legal Requirements, and as required in order to enable Seller to fulfill its obligations under this Agreement. Seller shall use all diligent efforts to achieve Commercial Operation on or before the Required Commercial Operation Date. All equipment, materials and components comprising the Facility shall be manufactured, constructed and installed in a first class, efficient, expeditious, good, proper and workmanlike manner in accordance with Prudent Industry Practices and in accordance with all applicable Legal Requirements. Seller shall construct, install, operate and maintain the Facility in accordance with all supplier and manufacturer instructions and in a manner that does not void or impair any supplier or manufacturer warranties. All equipment, materials and components comprising the Facility shall: (i) be new and of good quality in accordance with Prudent Industry Practices; and (ii) be free from faults and defects in design, workmanship and materials.

2.2.2 Within thirty (30) Days after the execution and delivery of this Agreement, Seller shall provide to Buyer good faith estimates of the dates by which Seller expects that: (i) notice to proceed will be provided to the engineering, construction and procurement contractor for the Facility; (ii) the generating equipment will be delivered to the Site; (iii) mechanical completion of the Facility will occur; and (iv) the Facility will initially synchronize to the Buyer's Electric System ("Milestone Schedule"). Seller shall notify Buyer of any changes in these estimates as they may occur from time to time (including the reason(s) for the change); provided, however, that such notification shall not relieve Seller from any of its obligations set forth elsewhere in this Agreement.

2.2.3 No later than the end of each Month prior to the Commercial Operation Date, Seller shall deliver a written report to Buyer describing the progress of design, development and construction of the Facility, including the status of events on the Milestone Schedule and other events of material significance.

2.3 Inspections. Upon reasonable prior advance notice to Seller or its Representatives, Buyer or its Representatives shall be entitled to inspect the Site and the construction, maintenance, operation and testing of the Facility. Seller shall cooperate in such inspections as may be reasonably required by Buyer provided that: (i) such inspections shall not materially interfere with the construction, maintenance, testing or operations of the Facility, and (ii) Buyer complies with Seller's reasonable policies and procedures applicable to the Facility and the Site, including health and safety policies and procedures. Any such review and inspection should it occur, shall not be construed as any endorsement by Buyer of the design or construction of the Facility as any warranty by Buyer of the safety, durability or reliability thereof or waive or

release Seller from any of its requirements or obligations hereunder.

2.4 Failure to Achieve Commercial Operation by Required Commercial Operation Date.

2.4.1 In the event that Commercial Operation is not achieved by the Required Commercial Operation Date, Seller shall pay Buyer an amount of liquidated damages equal to Ten Thousand Dollars (\$10,000.00) for each Day after the Required Commercial Operation Date that the Facility does not achieve Commercial Operation (“Daily LDS”). Such liquidated damages shall be paid to Buyer within fifteen (15) Business Days after Seller receives an invoice from Buyer for the same. Seller shall pay such liquidated damages to Buyer for each Day until the earlier of: (i) the Commercial Operation Date; (ii) the Day that Seller notifies Buyer that Commercial Operation will not be achieved; or (iii) the Day that Buyer terminates this Agreement pursuant to Section 2.4.2.

2.4.2 If Commercial Operation is not achieved within three hundred sixty-five (365) Days after the Required Commercial Operation Date, then Buyer shall be entitled to terminate this Agreement at any time thereafter by providing notice to Seller; provided, however, that Buyer shall not be entitled to provide such notice after Commercial Operation is achieved and provided, further, that such Delay LDS are due from Seller for the delay until terminated.

2.4.3 If Seller notifies Buyer under Section 2.4.1(ii) that Commercial Operation will not be achieved, or if Buyer provides notice to Seller terminating this Agreement under Section 2.4.2, this Agreement shall immediately terminate (except for the provision stated herein to survive) with the effect stated in Article 3 and Seller shall, within fifteen (15) Business Days, pay to Buyer: (i) liquidated damages in an amount equal to the difference of: (a) the Seller Amount minus (b) the amount of Daily LDS previously paid by Seller to Buyer; and (ii) an amount equal to all of the costs relating to the Interconnection Facilities and Upgrades, pursuant to Section 9.2.5. Subject to Seller’s obligations under Section 3.4, except for any remedies provided under the Interconnection Agreement, such payments shall be Buyer’s sole and exclusive remedy for the failure of the Facility to achieve Commercial Operation. Upon such termination, neither Party shall have any further obligation under this Agreement, except for obligations and liabilities that survive termination as provided in this Agreement or which accrue prior to or at termination.

2.4.4 The Parties acknowledge and agree that in the event Commercial Operation is not achieved by the Required Commercial Operation Date or if this Agreement terminates pursuant to Section 2.4.2 or Section 2.4.3, all or a portion of the amount of the Damages arising therefrom are not susceptible to an accurate determination. The Parties further acknowledge and agree that the liquidated damages set forth above in this Section 2.4 are not intended as a penalty and represent a fair and reasonable approximation of all or a portion of the damages Buyer may incur in each particular case.

2.4.5 Seller shall be entitled to extend the Required Commercial Operation Date on a Day-for-Day basis up to the period of any delay in achieving Commercial Operation that is caused by a Force Majeure Event that cannot be overcome by Seller by using commercially

reasonable efforts to revise or rearrange Seller's construction schedule. In the event that Seller extends the Required Commercial Operation Date by more than three hundred sixty five (365) Days pursuant to this Section 2.4.5, Buyer shall be entitled to terminate this Agreement at any time thereafter upon written notice to Seller; provided, however, that Buyer shall not be entitled to provide such notice after Commercial Operation is achieved. Upon any termination of this Agreement by Buyer under this Section 2.4.5, neither Party shall have any further obligation under this Agreement, except for obligations and liabilities that survive termination as provided in this Agreement or which accrue prior to or at termination.

2.4.6 The obligation of Seller to pay Daily LDs or other damages hereunder shall survive the termination of this Agreement until fully paid and satisfied.

2.5 Failure to Complete Interconnection Facilities and Upgrades. Notwithstanding any other provision of this Article 2, in the event that: (i) the Interconnection Facilities and Upgrades are not completed by the Day that is sixty (60) Days prior to the Required Commercial Operation Date ("Required Interconnection Date"); (ii) Seller fails to satisfy all of the criteria for Commercial Operation (as set forth in the definition of Commercial Operation under Article 1) ("COD Criteria") on or before the Required Commercial Operation Date; (iii) the reason for Seller's failure to satisfy the COD Criteria is the incompleteness of the Interconnection Facilities and Upgrades, and there is no other reason that would have caused Seller to fail to satisfy such criteria; (iv) the failure to complete the Interconnection Facilities and Upgrades by the Required Interconnection Date is not due to any act or omission of Seller; and (v) all of the COD Criteria are satisfied within sixty (60) Days after the Interconnection Facilities and Upgrades, then (A) Seller shall not be obligated to pay Daily LDs under Section 2.4.1 and (B) Seller shall be deemed to have achieved Commercial Operation as of the Required Commercial Operation Date; provided that Seller shall not be entitled to any Monthly Energy Payments or other payments or compensation for the electrical capacity or output of the Facility until after the Interconnection Facilities and Upgrades are completed and energy deliveries commence from the Facility. However, if (i) through (iv) of the foregoing sentence apply but all of the COD Criteria are not satisfied within sixty (60) Days after Interconnection Provider completes the Interconnection Facilities and Upgrades, then without further action of the Parties, the Required Commercial Operation Date shall be automatically modified to be the date that the Interconnection Facilities and Upgrades are completed, and the provisions of Section 2.4 shall thereafter apply.

2.6 Ownership of the Facility and the Site. Seller covenants that Seller shall at all times (a) own and have title or all necessary leasehold rights to the Facility and (b) either own and have title to the entire Site subject to no advance claims, interest, mortgages, security interests or encumbrances thereon in any way affecting any portion of the Site or the performance of Seller's Obligations under.

2.7 Switching Station Site. By \_\_\_\_\_, Seller shall convey to Buyer in fee simple that portion of the Site mutually agreed upon by Seller and Buyer ("Switching Station Site") by statutory warranty deed to Buyer, at no cost to Buyer, subject to no mortgages, deeds of trust,

liens, security interests, encumbrances or interests of others and subject to no restrictions, covenants or conditions that are not approved by Buyer. Following the conveyance of the Switching Station Site as required above, Buyer shall use commercially reasonable efforts to construct the Switching Station on the Switching Station Site with the Switch Station to be equipped and configured as set forth in **Appendix J** hereto.

### **ARTICLE 3**

#### **TERM AND TERMINATION**

3.1 Term. This Agreement shall become effective as of the Effective Date. Subject to early termination of this Agreement and subject to rights of extension set forth herein, the term of this Agreement shall begin on the Effective Date and shall continue until the end of the Day on the twentieth (20<sup>th</sup>) anniversary of the Day immediately prior to the Service Commencement Date (such period of time is referred to as the “Term”). As used herein, the term “Service Term” means the period commencing on the Service Commencement Date and ending at the end of the Day on which the Term ends, subject to earlier termination or extension as provided herein. The Term is subject to extension for up to two five-year extension terms subject to mutual agreement of Buyer and Seller. If both Parties agree to an extension or extensions, then the “Term” and the “Service Term” shall each be extended for the period of such extension or extensions so agreed upon by the Parties. The Parties acknowledge and agree that the economic life of the Facility (*i.e.*, the number of years the Facility is reasonably expected to remain in service when maintained as required under this Agreement and in accordance with Prudent Industry Practices, as distinguished from the depreciable life of the assets comprising the Facility for Federal income tax purposes) is not reasonably expected to be less than \_\_\_\_\_ (\_\_\_\_) years.

3.2 Survival. All provisions of this Agreement that expressly or by implication come into or continue in force and effect following the expiration or termination of this Agreement shall remain in effect and be enforceable following such expiration or termination, including all provisions of this Agreement which must survive in order to give force and effect to the rights and obligations of the Parties under this Agreement.

3.3 Effect of Termination. Subject to the exercise of a Non-Defaulting Party’s rights under Section 15.2, in the event that this Agreement is terminated, the rights and obligations of the Parties hereunder shall continue unaffected until the termination is effective in accordance with the terms and conditions thereof. Any termination of this Agreement shall not: (i) relieve Buyer of its obligation to pay any unpaid invoices for any Delivered Energy and/or Deemed Delivered Energy pursuant to this Agreement prior to the effective date of such termination; (ii) relieve Seller of its obligation to pay any unpaid invoices for any amounts owing by Seller hereunder prior to the effective date of such termination; (iii) relieve Seller of its obligation to provide Products that Seller is required to deliver hereunder prior to the effective date of such termination; (iv) relieve Buyer of its obligation to purchase energy that Seller delivers pursuant to this Agreement prior to the effective date of such termination; (v) relieve the Defaulting Party from its obligation to pay

amounts as applicable under Section 15.2; (vi) relieve either Party of any of its other liabilities or obligations accruing prior to termination, and such liabilities and obligations shall survive termination of this Agreement or (vii) relieve either Party of any of its other obligations or liabilities that are stated herein to survive the termination.

### 3.4 Limitations after Seller Termination Event.

3.4.1 If this Agreement terminates due to a Seller Termination Event, then for a period of three (3) years following the effective date of such termination (“Restricted Period”), neither Seller, its successors and assigns, nor any of its or their Affiliates shall sell, or enter into a contract or obligation to sell, electric energy, electric capacity, or any product that is similar to any Environmental Attributes or Electrical Products generated by, associated with or attributable to a generating facility at the Site to a Person other than Buyer (any such sale, contract or obligation being referred to as a “Third Party Transaction”).

3.4.2 The prohibition set forth in Section 3.4.1 will not apply with respect to any Third Party Transaction if: (i) Seller or Seller’s Affiliate provides Buyer with a binding written offer to sell to Buyer electric energy and products similar to the Environmental Attributes and Electrical Products that are associated with the applicable generating facility at the Site pursuant to prices, terms and conditions substantially the same as the prices, terms and conditions contained in this Agreement; and (ii) Buyer fails to accept such offer within ninety (90) Days after Buyer’s receipt thereof.

3.4.3 During the Restricted Period and for so long as the limitations in Section 3.4.1 apply, neither Seller, its successors or assigns, nor any of its or their Affiliates may sell, transfer or assign to any other Person: (i) the Facility or any part thereof; (ii) land rights or interests in the Site (including any interconnection queue position associated with the Site); or (iii) any right to electric capacity, energy or product similar to any Environmental Attributes or Electrical Products associated with the Facility or the Site, unless in any case of (i), (ii) or (iii), such Person agrees to be bound by the terms and restrictions set forth in this Section 3.4 pursuant to a written agreement approved by Buyer.

3.4.4 The provisions of this Section 3.4 shall be binding on Seller and its successors and assigns and shall constitute covenants that run with and benefit and burden the Site.

3.4.5 Concurrently with the execution of this Agreement, Seller shall promptly execute such documentation and instruments in the form of **Appendix M** that set forth Buyer’s rights in respect of the Facility and the Site under this Section 3.4, which Buyer may record to give public notice of Buyer’s rights in respect of the Facility and the Site under this Section 3.4. For the avoidance of doubt, this Section 3.4 is not intended to prevent Seller from assigning any of its rights under this Agreement to a Lender as contemplated by Section 19.19.

3.5 Major Consents. Buyer shall have no obligation to receive, accept or purchase any of the Products unless and until Buyer has received from Seller certified copies of (i) each of the Major Consents and (ii) opinion of counsel addressed to Buyer that all Major Consents have been

obtained and are in full force and effect.

3.6 Early Termination Due to Variable Interest Entity. Notwithstanding any other provision of this Agreement to the contrary, Buyer shall have the right to terminate this Agreement by notice to Seller on or before the forty-fifth (45<sup>th</sup>) Day following the Effective Date (“VIE Determination Date”) in the event Buyer fails to obtain a favorable opinion from BKD, LLP that this Agreement and the transactions contemplated by the Parties herein or together with any other agreements between Seller and Buyer shall not cause Seller to constitute a VIE whose assets and liabilities must be consolidated with those of Buyer. If, for any reason, Buyer does not give Seller notice of any such termination pursuant to this Section 3.6 on or before the VIE Determination Date, then and in such event the termination right under this Section 3.6 shall lapse and be and remain void and of no further force or effect. Upon termination of this Agreement pursuant to this Section 3.6, neither Party shall have any further obligation or liability under this Agreement. For the avoidance of doubt, the termination of this Agreement pursuant to this Section 3.6 does not constitute an Event of Default.

#### ARTICLE 4

#### OPERATION AND MAINTENANCE OF THE FACILITY

##### 4.1 General Standards.

4.1.1 During the Term, Seller shall, at its sole cost and expense, manage, control, construct, operate and maintain the Facility (or cause others to manage, control, operate and maintain the Facility) in a manner consistent with Prudent Industry Practices and the requirements set forth in this Agreement. In addition, Seller, at its sole cost and expense, shall cause others that manage, control, construct, operate and maintain the Facility to manage, control, operate and maintain the Facility in accordance with all applicable Legal Requirements, applicable reliability standards and operating policies of NERC and SERC, and the Operating Procedures developed by the Operating Committee. Seller shall also diligently seek, obtain, maintain, comply with and, as necessary, renew and modify from time to time, any and all Consents.

4.1.2 Seller and Buyer shall jointly develop written Operating Procedures within sixty (60) Days prior to the anticipated Service Commencement Date. Such Operating Procedures shall address: (i) deliveries of energy during start-up and testing of the Facility; (ii) the method of day-to-day communications; (iii) clearance and switching practices; (iv) terms and conditions under which Buyer will have real-time access to Seller’s Facility generation monitoring systems; (v) Facility operations log; (vi) reactive power output; (vii) technical limitations of Facility operation; (viii) coordination of maintenance scheduling; (ix) designation of Confidential Information; (x) logging and tracking of Scheduled Outage Hours; (xi) the procedure for substantiating the transfer of Environmental Attributes under this Agreement; (xii) verifying information with respect to the production of Environmental Attributes transferred to Buyer hereunder for purposes of certification; and/or (xiii) such other matters as the Operating Representatives shall agree are appropriate. The Operating Representatives shall be responsible for modifying the Operating Procedures in writing to reflect mutually agreed upon changes. In the

event of inconsistency or conflict between the Operating Procedures and specific terms of this Agreement, the specific terms of this Agreement shall take precedence.

4.1.3 Seller shall, or shall cause others to, employ at the Facility all safety devices and safety practices required by Prudent Industry Practices. To the extent consistent with Prudent Industry Practices, Seller shall keep accurate records of any accident or other occurrence at the Facility Site that results in material injury to persons or material damage to property. Seller shall provide to Buyer reasonable access to these records upon not less than seven (7) Days' notice during normal business Hours, but shall not be required to provide access to employment or medical records regarding Facility personnel.

4.2 Access to the Facility. Upon reasonable notice, Buyer's Representatives shall have access to the Facility and the Site in order to: (i) inspect, maintain, and test meters and other Buyer equipment; (ii) monitor or measure energy generated by the Facility; (iii) inspect the Facility; and (iv) take such other action as may be reasonably necessary to exercise Buyer's rights under this Agreement. Buyer shall comply with the reasonable rules and procedures of Seller when accessing the Facility or the Site under this Section 4.2.

4.3 Availability of Records. Buyer and Seller shall keep complete and accurate records and all other data with respect to their performance under this Agreement (including all information under Section 4.8) in accordance with the following guidelines:

4.3.1 All such records shall be maintained for a minimum of seven (7) years after the creation of such record or data and for any additional period of time required by any Legal Requirement or Governmental Authority. In the event either Party intends to dispose of or destroy any such records after such seven (7) year period, such Party shall provide the other Party with thirty (30) Days prior written notice.

4.3.2 Upon reasonable advance notice, either Party shall have the right to examine the records and data of the other Party in order to facilitate any determination that such Party is required or permitted to make under this Agreement.

4.4 Scheduled Outages.

4.4.1 Seller shall submit to Buyer, before October 1 of each calendar year commencing in the calendar year in which the Commercial Operation Date occurs, a schedule of planned Facility outages during which maintenance will be performed for the next following calendar year ("Scheduled Outages"); provided, however, that: (i) Seller shall only conduct Scheduled Outages of the Facility during either (a) times that do not occur during a Daylight Period, or (b) a Daylight Period occurring in the Months of November or December; and (ii) there shall be no more than twenty (20) Scheduled Outage Hours during the total aggregate Daylight Periods of any given period of November 1 through December 31. Buyer shall have thirty (30) Days to review the proposed schedule of Scheduled Outages and may approve or reject such schedule in whole or in part, and may suggest alternative dates for Scheduled Outages. Scheduled

Outages are subject to the prior approval of Buyer, which approval shall not be unreasonably conditioned, withheld or delayed. Seller shall resubmit revised schedules for Scheduled Outages to Buyer within thirty (30) Days after Buyer's disapproval of a previous schedule, and Buyer and Seller agree to use commercially reasonable efforts to promptly develop schedules for Scheduled Outages that are mutually acceptable to the Parties.

4.4.2 Seller shall not be required to deliver energy from the Facility under this Agreement during any Hour(s) to the extent that the Facility is unavailable due to a Scheduled Outage that has received the prior written approval of Buyer pursuant to Section 4.4.1; provided, however, that in no event shall energy that would have been produced by the Facility but was not produced due to a Scheduled Outage or due to the unavailability of the Facility to produce energy due to maintenance or outages that have or have not received the prior written approval of Buyer constitute Curtailed Energy under this Agreement.

4.5 Station Service. Seller shall be required to enter into a separate agreement with \_\_\_\_\_ Electric Cooperative for Station Service and will be responsible for bearing all associated costs.

4.6 Unplanned Outages. In addition to Scheduled Outages, Seller shall use commercially reasonable efforts to immediately notify Buyer of any event or condition that will result in any portion of the Facility not being able to produce energy or a reduction in the generating capability of the Facility, including forced outages at the Facility and Force Majeure Events affecting the Facility. Such notices shall contain information describing such event or condition, the beginning date and time of such event or condition, the expected end date and time of such event or condition, the amount of Delivered Energy that Seller expects will be provided during such event or condition, and any other information reasonably requested by Buyer. With respect to any such event or condition, Seller shall provide Buyer with such notice by any reasonable means required by Buyer, including by telephone or electronic mail. To the extent reasonably practicable, Seller shall cause any unplanned outages to occur during Hours that are not within Daylight Periods.

4.7 Availability Forecasts. Seller shall provide Buyer with non-binding forecasts of the delivery of energy under this Agreement as described below. Such availability forecasts shall include the updated status of all equipment that may impact availability (including, but not limited to, solar photovoltaic panels, inverters, and transformers, etc.). Seller shall use commercially reasonable efforts to forecast the delivery of energy under this Agreement accurately and to transmit such information in a format reasonably acceptable to Buyer. Buyer and Seller shall agree upon reasonable changes to the requirements and procedures set forth below from time-to-time, as necessary to accommodate changes to operating and scheduling procedures of Buyer.

4.7.1 By no later than: (i) the September 1 that is prior to the calendar year in which the Commercial Operation Date will occur; and (ii) September 1 that is prior to each calendar year thereafter, Seller shall provide to Buyer a non-binding forecast of the Hourly delivery

of energy under this Agreement for an average Day in each Month of the following calendar year in a form reasonably acceptable to Buyer.

4.7.2 By no later than ten (10) Business Days before the commencement of the Service Term, and thereafter ten (10) Business Days before the beginning of each Month during the Service Term, Seller shall provide to Buyer a non-binding forecast of the Hourly energy deliveries under this Agreement for each day of the following Month in a form reasonably acceptable to Buyer.

4.7.3 By no later than 5:00 a.m. CPT of each Day, Seller shall provide Buyer a non-binding forecast of energy to be delivered under this Agreement for the next Day and each of the next seven (7) Days. Each such notice shall clearly identify, for each Hour, Seller's forecast of all amounts of available energy to be delivered pursuant to this Agreement. In the event that Seller foresees that actual deliveries under this Agreement for any Day will be materially different than a forecast previously provided for such Day, Seller shall, as soon as reasonably possible, provide notice to Buyer of such change and an updated forecast.

#### 4.8 Data and Installation and Maintenance of Weather Station and other Equipment.

4.8.1 Commencing on the later of the Effective Date or the first Day on which the Facility generates energy, and continuing through the end of the Term, Seller shall record and maintain the following data:

- (i) real power production by the Facility for each Hour;
- (ii) changes in operating status and maintenance events;
- (iii) any unusual conditions found during inspections;
- (iv) any significant events related to the operation of the Facility;
- (v) one (1) minute and Hourly time-averaged measurements from data samples at ten (10) seconds or greater frequency for the following parameters at the Facility: total global horizontal irradiance, direct normal irradiance (or total global radiation in the plane of the array), air temperature, relative humidity, precipitation, barometric pressure, photovoltaic module cell temperature and other pertinent meteorological conditions; and
- (vi) any other data that is customarily collected and recorded with respect to facilities that are similar to the Facility, as agreed by the Operating Committee.

Buyer shall have real-time access to the meteorological data required by this Section 4.8 at a frequency not to exceed five (5) minutes. Seller shall provide Buyer a report within thirty (30) Days after the end of each Month that provides the foregoing information for such Month as well

as any other additional information that Buyer reasonably requests regarding the operation of the Facility. Buyer reserves the right to validate any of the meteorological data provided by Seller with information publicly available from NOAA and nearby weather stations.

4.8.2 No later than the Commercial Operation Date, Seller, at its own expense, shall install and maintain, at a minimum, eight (8) stand-alone meteorological stations throughout the Site to monitor and report the meteorological data required under Section 4.8.1 and shall provide Buyer with the elevation, latitude and longitude of such weather stations. Seller shall maintain the meteorological stations as necessary to provide accurate data with respect to the location of the Facility. Seller shall provide Buyer all data collected by such meteorological stations on at least Monthly basis within thirty (30) days after the month end.

4.8.3 Upon Buyer's request, Seller shall connect any wires and necessary hardware and equipment (including thermal couplings) to its solar photovoltaic modules in order to transmit information, such as temperature, to Buyer's designated equipment and data acquisition systems. Seller shall maintain, at its own expense, all such wires, hardware and equipment located on the Site or connected to the solar photovoltaic modules including any connections with the solar photovoltaic modules. Seller shall be responsible for all costs and expenses associated with such wires, equipment and hardware and Seller shall be responsible for the costs of installation and maintenance activities that occur on the Site. Seller shall correct any malfunctions of such wires or hardware (including couplings with solar modules) within forty-eight (48) hours after the malfunction is initially identified.

4.8.4 Seller shall make available to Buyer all data from any weather monitoring portals Seller elects to install at the Site.

4.8.5 Seller shall maintain the confidentiality of all data regarding the electrical output of the Facility pursuant to the provisions of Section 19.16, provided that Buyer shall be entitled to disclose such data to other Persons in its discretion.

4.9 Disclaimer. Seller understands and agrees that Buyer's review of any material or information related to the Facility or any physical inspection of the Facility conducted by Buyer under any provision of this Agreement is solely for its own information. Any such review or inspection, or any consent to materials, information or plans provided by Seller, shall not be construed as endorsing the design, fitness or operation of the Facility nor as a warranty or guarantee, and in no event shall Buyer be deemed to have accepted any condition of the Facility that is not in full compliance with the terms of this Agreement. Seller shall in no way represent to any third party that, as a result of the Buyer's receipt and review of any material or information, or any inspections by Buyer, Buyer is in any way responsible for the engineering or construction soundness of the Facility. In no event shall any of Buyer's statements, representations, or lack thereof, either express or implied, relieve Seller of its exclusive responsibility for the maintenance and operation of the Facility.

4.10 Expansion of Facility. Neither Seller nor any Affiliates thereof shall enter into any

contract for the sale of energy, Environmental Attributes or Electrical Products from any addition to or expansion of the Facility, unless and until: (i) Seller shall have first offered in writing (in the form of a proposed contract) to enter into a contract with Buyer on business terms substantially the same, or more favorable to Buyer, as those specified in any bona fide offer from another Person to Seller with respect thereto, which bona fide written offer Seller intends to accept; and (ii) Buyer does not accept such offer within ninety (90) Days after the date presented to Buyer in writing; provided, however, that Seller may not sell energy, Environmental Attributes or Electrical Products from such addition or expansion of the Facility to any other Person(s) for a price and on other material terms more favorable to such Person(s) than those so offered to Buyer. Notwithstanding the foregoing, nothing in this Section 4.10 shall be construed as limiting Seller's obligations under Section 16.5, and Seller shall not add to or expand the Facility if such addition or expansion would cause Seller to not be in compliance with Section 16.5.

4.11 Refurbishment of Facility. During the Term, Seller may refurbish the Facility, alter components of the Facility, replace components of the Facility, add additional solar modules, or replace solar modules with more powerful modules or otherwise; provided that the electric generating capability of the Facility, as refurbished, does not exceed the Planned Facility Capacity.

## ARTICLE 5

### SELLER PERFORMANCE SECURITY

#### 5.1 Seller's Provision of Performance Security.

5.1.1 If at any time there shall occur or exist a Security Posting Condition with respect to Seller, then Seller shall immediately notify Buyer thereof and, within five (5) Business Days after such Security Posting Condition occurs or commences to exist, shall provide to and maintain, in favor of Buyer, Performance Security that secures all of Seller's obligations to Buyer under this Agreement, in an amount not less than the Required Collateral Amount.

5.1.2 So long as no Event of Default by or attributable to Seller shall have occurred and be continuing, Buyer shall cooperate with Seller, at Seller's request and expense, to release and return to Seller the Performance Security theretofore provided by Seller to and then held by Buyer if and to the extent Seller contemporaneously provides to Buyer replacement or substitute Performance Security in an equal or greater amount to the Performance Security being released and that satisfies the requirements of this Agreement.

5.1.3 If, and to the extent, at any time after the Effective Date, the Required Collateral Amount shall be more than the amount of the Performance Security provided by Seller to and then held by Buyer, Seller shall, within five (5) Business Days of Buyer's request, have additional Performance Security in the amount of such difference provided to Buyer. So long as no Event of Default by or attributable to Seller shall have occurred and be continuing under this Agreement, if, and to the extent, on the first Business Day of any calendar year, the Required Collateral Amount shall be less than the amount of the Performance Security theretofore provided by Seller to and then held by Buyer, Buyer shall cooperate with Seller, at Seller's request and

expense, to have the Performance Security then held by Buyer reduced by the amount of such difference, subject to Seller's obligation to thereafter provide Performance Security to Buyer in order to comply with the provisions of this Agreement.

5.1.4 At such time that there is no longer a Security Posting Condition with respect to Seller and so long as no Event of Default by or attributable to Seller shall have occurred and be continuing under this Agreement, Seller may request and Buyer shall cooperate with Seller, at Seller's expense, to have Performance Security theretofore provided by Seller and then held by Buyer released and returned to Seller, subject to Seller's obligation to thereafter provide Performance Security to Buyer in order to comply with the provisions of this Agreement.

5.1.5 For the avoidance of doubt, in the event that Buyer draws upon and/or realizes payment from the Performance Security provided by Seller under this Agreement, immediately upon such draw or payment, Seller shall provide to Buyer an amendment to such Performance Security or additional Performance Security as necessary such that the total available undrawn amount of Performance Security provided to and held by Buyer hereunder continues to be equal to or greater than the Required Collateral Amount.

5.1.6 If at any time a guaranty provided by Seller as Performance Security no longer satisfies the definition of Eligible Guaranty under this Agreement (including due to the guarantor having a Material Adverse Financial Condition), Seller shall provide Buyer with an Eligible Letter of Credit or Cash Security that satisfies the requirements of this Agreement within five (5) Business Days of such occurrence and thereafter maintain an Eligible Letter of Credit or Cash Security with Buyer until the return of such Performance Security pursuant to Section 5.4.

5.2 Seller Compliance. Seller shall furnish or cause to be furnished to Buyer such financial information, statements, certificates and reports as Buyer shall reasonably request to verify from time to time whether there exists a Security Posting Condition with respect to Seller and whether a guaranty provided as Performance Security constitutes an Eligible Guaranty.

5.3 Buyer Use of Performance Security. Buyer shall be entitled to draw and/or be paid upon the Performance Security: (i) for any obligation of Seller arising under this Agreement that is not paid when due, whether or not an Early Termination Date has been declared or this Agreement has expired or otherwise been terminated; (ii) if such Performance Security is within ninety (90) Days of expiry, expiration or termination and such Performance Security (or substitute or replacement Performance Security) is still required under the terms of this Agreement and substitute or replacement Performance Security that satisfies the requirements of this Agreement including, not limited to, as to form, issuer and amount has not been provided; and/or (iii) otherwise in compliance with the terms of such Performance Security.

5.4 Buyer Return of Performance Security. Buyer shall return the Performance Security to Seller upon the later to occur of: (i) the expiration or termination of this Agreement; or (ii) the indefeasible and irrevocable payment and performance of all of Seller's obligations under this

Agreement.

**ARTICLE 6**  
**INTERCONNECTION AND METERING**

6.1 Interconnection.

6.1.1 Seller represents that, as of the Effective Date, Seller has submitted, pursuant to the applicable interconnection process of the Buyer, a request to interconnect the Facility to the Buyer Electric System. Seller shall maintain and use diligent efforts to pursue such interconnection of the Facility in accordance with the applicable interconnection process, including the timely execution and submission of all required study agreements, fees, deposits and other charges. Seller shall be responsible for all costs and expenses associated with all studies, fees, deposits and other charges in connection with such interconnection request.

6.1.2 Seller shall use reasonable efforts to execute an Interconnection Agreement with Buyer within thirty (30) Days of being presented with an executable version of the Interconnection Agreement. The Parties agree that the Interconnection Agreement shall contain terms, conditions and requirements pursuant to the interconnection policies and requirements of the Buyer. Pursuant to the Interconnection Agreement, Buyer shall own, design, engineer, procure, construct, install, operate, maintain, repair and replace (as needed) the Interconnection Facilities and Upgrades. Subject to Section 6.1.3, Buyer shall be responsible for all costs and expenses that are associated with such ownership, design, engineering, procurement, construction, installation, operation, maintenance, repair and replacement of such Interconnection Facilities and Upgrades.

6.1.3 If at any time, based on interconnection studies or otherwise, Buyer determines that Buyer will, in the aggregate, be responsible for or will incur costs and expenses associated with the interconnection of the Facility to the Buyer Electric System (whether for network upgrades or other facilities on its side of the Point of Change in Ownership in an amount that exceeds \$ \_\_\_\_\_ (“Buyer Interconnection Cost Threshold”), Buyer shall be entitled to terminate this Agreement by providing notice to Seller; provided that, if, for any reason, Buyer does not give Seller notice of termination pursuant to this Section 6.1.3 on or before the later of: (i) thirty (30) Days after the date that the results of the facilities study for such interconnection are provided to Seller; or (ii) \_\_\_\_\_, 2020, then and in such event Buyer shall be deemed to have waived the termination rights under this Section 6.1.3 and such rights shall lapse and be and remain void and of no further force or effect; provided further, that if Buyer provides such notice, this Agreement shall not terminate if Seller agrees in writing, within thirty (30) Days after receipt of such notice, to pay all amounts in excess of the Buyer Interconnection Cost Threshold that are associated with the interconnection of the Facility, and without Seller having any entitlement to any repayments, refunds, credits (including transmission credits) or other reimbursements for such amounts (as determined by Buyer). If Buyer terminates this Agreement pursuant to this Section 6.1.3, neither Party shall have any further liability or obligation under this Agreement, except for liabilities and obligations that survive termination as provided in this Agreement or which accrue prior to or at termination. For the avoidance of doubt, the termination of this Agreement pursuant to this Section 6.1.3 does not constitute an Event of Default.

6.1.4 The Interconnection Agreement shall be maintained throughout the Term of this Agreement. Seller is responsible for determining all transmission and/or distribution-related rules, practices and policies with which it must comply.

## 6.2 Metering.

6.2.1 Buyer may design, locate, construct, install, own, operate and maintain meters and such other facilities, equipment and devices as Buyer deems necessary or appropriate in order to determine the amount of electric energy delivered by Seller to Buyer under this Agreement, including for purposes of calculating the Monthly Energy Payment, all in accordance with Prudent Industry Practices.

6.2.2 All meters and other such facilities, equipment and devices installed by Buyer shall be and remain the property of Buyer.

6.3 Inspection and Testing of Meters. Buyer shall inspect and test all meters installed by Buyer in order to measure the output of the Facility at such times as Buyer deems necessary or appropriate. Upon reasonable written request to Buyer, Seller may request inspection or testing of any such meters. Seller shall be responsible for, and shall reimburse Buyer for, all reasonable costs and expenses incurred by or on behalf of Buyer or its Affiliate in connection with such inspections or tests requested by Seller unless such inspection or test reveals that such meters are inaccurate by more than two percent (2.0%) from the measurement made by the standard meter used in the test, in which event Buyer shall bear all costs of such testing. Buyer shall give reasonable written notice to Seller of the time and place when any such meter is to be inspected or tested, and Seller may have a representative present at such test or inspection.

6.4 Inaccuracies. If any seal securing the metering is found broken, if the metering fails to register, or if the measurement made by a metering device is found upon testing to vary by more than one percent (1.0%) from the measurement made by the standard meter used in the test, an adjustment shall be made correcting all measurements of electric energy made by the metering during: (i) the actual period when measurements were made by the metering, if that period can be determined to the mutual satisfaction of the Parties; or (ii) if the actual period cannot be determined to the mutual satisfaction of the Parties, the lesser of (A) one-half of the period from the date of the last test of the metering to the date such failure is discovered or such test is made or (B) 180 days (the "Adjustment Period"). If the Parties are unable to agree on the amount of the adjustment to be applied to the Adjustment Period, the amount of the adjustment shall be determined (a) by correcting the error if the percentage of error is ascertainable by calibration, tests or mathematical calculation, or (b) if not so ascertainable, by estimating on the basis of deliveries under similar conditions during the period since the last test. Within thirty (30) Days after the determination of the amount of any adjustment, Buyer shall either (a) pay Seller any additional amounts then due for deliveries of electric energy during the Adjustment Period in accordance with **Appendix A**, or (b) be entitled to a credit against the immediately subsequent payments for electric energy, as

appropriate.

6.5 Electrical Loss Factor Adjustment to Interconnection Point. In the event, and to the extent, that the meters used to determine the output of the Facility are not measuring deliveries of electric energy physically at the Interconnection Point, the metered amount of electric energy shall be adjusted to or from the Interconnection Point (as applicable) by a loss factor determined by Buyer, in accordance with Prudent Industry Practices. Buyer shall provide Seller with a copy of any study or analysis prepared by Buyer in determining such loss factor.

## ARTICLE 7

### PRE-SERVICE COMMENCEMENT ACTIVITIES

7.1 Initial Operation. Seller shall not operate the Facility in parallel with the Buyer Electric System without the prior written acknowledgment of Buyer that the Facility meets Buyer's requirements for parallel operation, including those set forth in the Interconnection Agreement. Such acknowledgment pursuant to this Agreement shall not be unreasonably conditioned, withheld or delayed. Seller shall notify Buyer of the estimated date of initial synchronization of the Facility to the Buyer Electric System at least forty- five (45) Days prior to such date or such shorter period as the Parties may agree.

7.2 Deliveries Prior to the Service Commencement Date. Prior to the Service Commencement Date, Seller shall sell and deliver, and Buyer shall purchase and receive, the electric energy delivered by Seller from the Facility to the Interconnection Point during testing and start up procedures at the Facility at the price determined for the first year under Appendix A; provided, however, Seller shall obtain Buyer's approval prior to delivering such energy, which approval shall not be unreasonably conditioned, withheld or delayed. Seller will also consult with Buyer regarding the timing of testing and start up procedures so as to avoid operational problems on the Buyer Electric System and to maximize the resulting economic benefits to both Parties. Seller shall provide Buyer with at least fifteen (15) Days' notice prior to any initial proposed energy deliveries from the Facility during such testing and start up procedures, and Representatives of Buyer shall have the right to be present during any such testing.

7.3 Notice. Seller shall provide Buyer not less than thirty (30) Days written notice before any testing to establish the Commercial Operation Date.

## ARTICLE 8

### SALE AND PURCHASE OF ENERGY

8.1 Sale and Purchase of Energy. During the Service Term, subject to the terms and conditions of this Agreement, Seller shall sell and deliver to Buyer, and Buyer shall purchase and receive from Seller, all Delivered Energy, with Buyer's payment obligation determined pursuant to Section 12.1 and **Appendix A**. Seller shall provide and deliver to Buyer Delivered Energy

pursuant to this Agreement at all times the Facility is available and is capable of producing energy.

8.2 Provision of Electrical Products. In consideration of Buyer's purchase of energy under this Agreement, Seller shall deliver and provide to Buyer all Electrical Products associated with the Facility and the energy therefrom. Buyer shall be entitled to all revenues that may be received by Seller from any other Person(s) for any and all Electrical Products. Seller shall not be entitled to separate or additional compensation for such Electrical Products beyond the Monthly Energy Payment as calculated in accordance with this Agreement.

8.3 Exclusivity. During the Service Term, Buyer shall have exclusive rights to the entire electrical output of the Facility and all Electrical Products, and Seller shall not sell, supply or otherwise provide electric capacity, energy, or Electrical Products from the Facility to any other Person(s). In addition, without prior written approval of Buyer, Seller shall not itself utilize any electrical output or Electrical Products from the Facility for any purpose, including any industrial, processing or other purposes on-site or at an adjacent site.

8.4 Characteristics of Energy. The electric energy delivered by Seller to the Interconnection Point shall meet the specifications required by Buyer pursuant to the Interconnection Agreement.

8.5 Point of Delivery; Title. Seller shall deliver energy from the Facility to Buyer at the Interconnection Point. Title to such electric energy shall pass from Seller to Buyer at the Interconnection Point. Seller covenants that it shall have good and marketable title to all energy delivered to Buyer at the Interconnection Point and that it has the right to, and will, sell and deliver such energy to Buyer free and clear of all liens and encumbrances.

8.6 Source of Products. All Products provided by Seller under this Agreement shall be sourced from the Facility. In no event shall Seller have the right to procure any Product from sources other than the Facility for sale or delivery to Buyer under this Agreement, including during times when the Facility is unavailable.

## ARTICLE 9

### TRANSMISSION; DELIVERY OF ENERGY; CURTAILMENTS

9.1 Transmission Responsibilities of Seller.

9.1.1 Seller shall be solely responsible for delivering and making all necessary arrangements for the delivery of the energy to be provided under this Agreement to the Interconnection Point.

9.1.2 Seller shall use commercially reasonable efforts to provide and make available to Buyer all information with respect to the delivery of energy under this Agreement and

the interruption or curtailment of such energy (including for purposes of verifying the amounts of Delivered Energy under this Agreement), and Seller shall use commercially reasonable efforts to obtain such information from other pertinent Person(s) in order to provide such information to Buyer.

9.1.3 Buyer shall be relieved from the obligation to purchase and receive any energy that Seller does not deliver to the Interconnection Point for any reason, and such energy shall be excluded from the determination of Delivered Energy for all purposes of this Agreement.

## 9.2 Transmission Responsibilities of Buyer.

9.2.1 Subject to the provisions of this Section 9.2 and the other provisions of this Agreement, Buyer shall be solely responsible for making all necessary arrangements for the delivery of the energy to be provided under this Agreement from and after the Interconnection Point. As between the Parties, except as otherwise provided in this Agreement, Buyer shall be solely responsible for any and all costs and charges incurred in connection therewith, whether imposed pursuant to standards or provisions established by Governmental Authority or any other Person (other than Seller). For avoidance of doubt, Buyer shall be responsible for all electrical losses and costs required to deliver energy to points beyond the Interconnection Point.

9.2.2 If Commercial Operation is not achieved under this Agreement, and if costs relating to Interconnection Facilities and Upgrades are incurred or will be incurred by Buyer, in addition to Seller's other obligations under this Agreement (including under Section 2.4), Seller shall owe and be liable to Buyer for all of such costs, including Taxes that may apply and costs of demobilizing and removing facilities.

## 9.3 Buyer Curtailment.

9.3.1 Notwithstanding any other provision of this Agreement, Buyer shall be entitled to require Seller to cease or reduce energy deliveries under this Agreement during any Hour to the extent that: (i) there is an Emergency condition; (ii) there is a Buyer Curtailment Event occurring or existing; or (iii) due to a Force Majeure Event, Buyer is either unable to receive Delivered Energy from the Facility at the Interconnection Point or unable to transmit such energy to Buyer's members; or (iv) Buyer is unable to receive Delivered Energy from the Facility at the Interconnection Point, or Buyer is unable to transmit such energy to Buyer's members, due to scheduled or unscheduled maintenance of the facilities on the Buyer Electric System. Seller shall comply with any such requirement as directed by Buyer. The amount of energy that would have been produced by the Facility and delivered by Seller to Buyer at the Interconnection Point pursuant to this Agreement but that was not produced by the Facility and delivered to the Interconnection Point as a result of Buyer's directive under this Section 9.3.1 shall be Curtailed Energy. In such event, Buyer shall be relieved from the obligation to purchase and receive energy, to the extent of the required cessation or reduction. Such energy for which Buyer's obligation to purchase is relieved shall be excluded from the determination of Delivered Energy and Deemed Delivered Energy for all purposes of this Agreement; provided, however, that such energy shall be Curtailed Energy.

9.4 Curtailments under the Interconnection Agreement. Buyer shall be entitled to require Seller to reduce or cease deliveries of energy under this Agreement or disconnect the Facility from the Buyer Electric System for any of the reasons set forth in the Interconnection Agreement. In such event, Buyer shall be relieved from the obligation to purchase and receive energy to the extent of the required reduction, cessation and/or disconnection, and such energy that Buyer is not required to purchase and receive shall be excluded from the determination of Delivered Energy and Deemed Delivered Energy for all purposes of this Agreement; provided, however, that except to the extent that such required reduction, cessation and/or disconnection is due to a condition or circumstance existing with respect to Seller's facilities or equipment, the amount of energy that would have been delivered by Seller to Buyer at the Interconnection Point, but that is not delivered to the Interconnection Point as a result of Buyer's directive under this Section 9.4, shall constitute Curtailed Energy.

9.5 Other Curtailments at Buyer's Sole Discretion.

9.5.1 In addition to any required reductions or cessation of deliveries for the reasons set forth in Section 9.3 and Section 9.4, at any time, Buyer shall be entitled to require Seller to reduce or cease the delivery of energy under this Agreement in Buyer's discretion due to other operational considerations. Seller shall comply with any such requirement as directed by Buyer. Any Hour for which Buyer directs the reduction or cessation of deliveries of energy under this Section 9.5.1 (excluding a reduction or cessation of deliveries required by Buyer for a reason under Section 9.3 or Section 9.4) shall be referred to as an "Operational Curtailment Hour".

9.5.2 All amounts of energy that would have been delivered by Seller to Buyer at the Interconnection Point, but that are not delivered to the Interconnection Point as a result of Buyer's directive under Section 9.5.1, shall constitute Curtailed Energy.

9.5.3 If Buyer requires the reduction or cessation of deliveries under Section 9.5.1 in excess of fifty (50) Operational Curtailment Hours in a given Service Year (excluding reductions and cessations of deliveries directed by Buyer under Section 9.3 and Section 9.4), then the amount of energy that is not delivered to the Interconnection Point as a result of Buyer's directive(s) under Section 9.5.1 during such excess Operational Curtailment Hours shall constitute Deemed Delivered Energy.

## **ARTICLE 10**

### **ENVIRONMENTAL ATTRIBUTES**

10.1 Provision of Environmental Attributes.

10.1.1 In consideration of the purchase of energy under this Agreement, as soon as reasonably practicable after the end of each Month of the Term (commencing with the Month in which the Facility commences to generate energy), but by no later than thirty (30) Days after the end of each Month, Seller shall transfer, deliver and otherwise provide to Buyer all Environmental Attributes created, produced or commencing to exist during such Month, including all

Environmental Attributes associated with energy produced by the Facility that is not delivered to Buyer at the Interconnection Point. Seller covenants that it shall have good and marketable title to all Environmental Attributes and that it has the right to, and shall, deliver and provide all Environmental Attributes (and all right, title and interest to such Environmental Attributes) to Buyer free and clear of any liens and encumbrances whatsoever. Buyer shall have the right to sell or otherwise transfer to any Person any or all of the Environmental Attributes. Seller shall not be entitled to separate or additional compensation for Environmental Attributes beyond the Monthly Energy Payment and prices for energy under Section 7.2, as calculated in accordance with this Agreement.

10.1.2 With respect to the Environmental Attributes provided to Buyer under this Agreement, Seller represents, warrants and covenants throughout the Term that:

- (i) Seller has, and shall transfer to Buyer, good and marketable title to such Environmental Attributes;
- (ii) Seller has the right to, and shall, deliver and provide all Environmental Attributes (and all right, title and interest to such Environmental Attributes) to Buyer free and clear of any liens, Taxes, claims, security interests and any other encumbrances;
- (iii) Seller has not sold or transferred any of the Environmental Attributes to any other Person;
- (iv) The Environmental Attributes are separate from the electric energy generated by the Facility from which the Environmental Attributes are sourced;
- (v) Neither the Environmental Attributes nor the electric energy that was generated with the Environmental Attributes have been utilized by Seller or any of its Affiliates, and to Seller's knowledge any other Person (other than Buyer), to satisfy or comply with any Legal Requirement or other voluntary or involuntary requirement or standard, including any renewable portfolio standard, renewable energy standard or any other similar standard or requirement;
- (vi) The electric energy that was generated with the Environmental Attributes has not been sold, separately marketed or otherwise separately represented as renewable energy by any other Person;
- (vii) Neither Seller nor any of its Affiliates, and to Seller's knowledge no other Person, has made any claim or statement in any form that a Person other than Buyer owns or possesses any right, title or interest in or to any of the Environmental Attributes;
- (viii) Neither Seller nor any of its Affiliates, and to Seller's knowledge no

other Person other than Buyer, has made any claim or statement in any form that the energy that was generated with the Environmental Attributes was generated from solar rays or other sustainable, perpetual, renewable or other particular type of fuel, including: (A) in any marketing or advertising materials; (B) in any product content label or other disclosures regarding fuel mix; (C) in any reports under any emissions trading program, public or private; or (D) in any report or disclosure for purposes of complying with any Legal Requirement or meeting any renewable portfolio standard, renewable energy standard, or carbon reduction initiative (whether voluntary or mandatory);

- (ix) Buyer shall have the right to sell or otherwise transfer to any Person any or all of the Environmental Attributes;
- (x) Such Environmental Attributes will satisfy and comply with all of the requirements of the Green-e National Standard (as such standard exists on the Effective Date) for certification by Green-e Energy and will therefore constitute certifiable Green-e renewable energy certificates; provided that Seller shall not be in violation of this Section 10.1.2(x) solely by reason of the age of the Facility exceeding any Green-e Energy National Standard facility age limitations (as of the Effective Date or in the future); and
- (xi) No Environmental Attributes required to be transferred to Buyer under this Agreement violate any applicable rules or requirements of any certification authority (whether with respect to voluntary or involuntary certification) or Governmental Authority pertaining to double counting, double claiming or similar rules.

10.2 Exclusivity. Buyer shall have exclusive rights to all Environmental Attributes, which shall include the exclusive right to: (i) claim that the energy associated with such Environmental Attributes was generated from a renewable type of fuel; (ii) report that it owns the Environmental Attributes to any Governmental Authority or other Person for compliance with any Legal Requirement or other purposes; (iii) claim the ownership of Environmental Attributes and reference the renewable nature of the energy that was generated with the Environmental Attributes to customers or potential customers for purposes of marketing and advertising; and (iv) sell or transfer such Environmental Attributes to any other Person.

10.3 Further Action by Seller. During the Term of this Agreement, Seller shall take all actions and execute all documents or instruments necessary to effectuate the provision and use of Environmental Attributes for Buyer's sole benefit (including Buyer's right to sell or transfer such Environmental Attributes) during the Service Term, which actions shall include the following (each, unless expressly provided otherwise, at Seller's cost and expense):

10.3.1 Seller shall provide to Buyer all reasonably available information pertaining to the Environmental Attributes, including any and all certificates, verifications, attestations and other documentation;

10.3.2 Seller shall maintain, and upon request by Buyer, provide to Buyer (or, if directed by Buyer, other applicable Persons) such information as may be necessary to transfer, substantiate, account for, and/or track the quantity of Environmental Attributes under this Agreement, including all information necessary for Buyer to comply with the requirements of any Governmental Authority or other certifying, tracking, or standard-setting body relating to the Environmental Attributes to be provided under this Agreement. Seller shall provide Buyer with attestations regarding the accuracy of such information as reasonably requested by Buyer.

10.3.3 Seller shall take such actions as may be required in order for the Facility to provide Environmental Attributes that qualify for use by Buyer in satisfying any Renewable Standards.

10.3.4 Seller shall take such actions as may be required for the Facility to be certified or otherwise qualify as a resource that Buyer is able to utilize in order to satisfy Renewable Standards.

10.3.5 Seller shall cooperate with Buyer and take any actions required in order to have the Environmental Attributes certified, registered and verified pursuant to Renewable Standards.

10.3.6 At Buyer's request, Seller shall take all actions reasonably necessary, including the completion and submission of all required attestation forms and other information, in order to obtain certification by Green-e Energy pursuant to the Green-e National Standard (or other certification from such other entity designated by Buyer) of the Facility and all Environmental Attributes required to be provided under this Agreement.

10.3.7 Seller shall comply with all Legal Requirements and other applicable standards regarding the certification and transfer of Environmental Attributes.

10.3.8 Seller shall take such actions as may be reasonably necessary to transfer and/or upload Environmental Attributes required to be provided hereunder to any applicable renewable energy registry, certificate tracking system maintained by or for the account of Buyer in order to account for or track Environmental Attributes, and Seller shall pay all costs associated with such transfer and/or upload whether such costs are charged to Buyer or Seller.

10.3.9 Seller shall not take any action that would cause the Environmental Attributes to be retired, double counted, or otherwise utilized (including under the standards established by Green-e Energy, the U.S. Federal Trade Commission, and any other applicable certifying or regulatory organizations).

10.4 Effect. In no way shall the right to, transfer of, or acquisition of Environmental

Attributes under this Agreement cause Buyer to be deemed an owner or operator of the Facility or in any way cause Buyer to be responsible for the Facility's compliance with any Legal Requirements.

**ARTICLE 11**  
**INSURANCE AND INDEMNIFICATION**

11.1 Insurance Required of Seller.

11.1.1 During the Term, Seller shall acquire and maintain at its sole cost and expense, the types and amounts of insurance coverage as are consistent with Prudent Industry Practices but in no event less than the types and amounts described in **Appendix E** and this Article 11. All such insurance shall be written by a company or companies with a Best's rating of no less than "A minus, VII."

11.1.2 Buyer and its Representatives shall be designated as additional insureds as their interests may appear on the Commercial General Liability and any excess liability policies.

11.1.3 The required policies in **Appendix E** shall be primary and shall not contribute to any insurance that may otherwise be maintained by, or on behalf of, Buyer and its Representatives.

11.1.4 To the extent allowed by applicable law, Seller waives and must require its insurers to waive rights of subrogation against Buyer and its Representatives under the insurance policies and coverages required in **Appendix E**.

11.1.5 Prior to the commencement of work on the Facility at the Site, Seller shall provide Buyer with certificates of insurance (and copies of pertinent portions of the policies) evidencing the required coverage set forth above and in **Appendix E**. Seller shall provide a minimum of thirty (30) Days advance notice to Buyer of cancellation or material change in coverage. Seller shall obtain the prior written consent of Buyer for, after providing Buyer advance copies of, any policy endorsements that could modify or restrict Buyer's rights as an additional insured or under the contractual liability provisions of the subject policies, provided that such approval not be unreasonably withheld, delayed or conditioned, for any policy endorsements that could modify or restrict Buyer's rights as an additional insured or under the contractual liability provisions of the subject policies. Failure by Seller to cause the procurement of the insurance coverage or the delivery of certificates of insurance, portions of policies or endorsements required by this Article 11 or **Appendix E** shall not relieve Seller of the insurance requirements set forth herein or therein or in any way relieve or limit Seller's obligations and liabilities under any other provision of this Agreement.

11.1.6 The provisions requiring Seller to acquire and maintain insurance under this Agreement shall not be construed as a waiver, restriction, or limitation of any liability imposed on Seller under this Agreement, whether or not the same is covered by insurance.

## 11.2 Indemnification.

11.2.1 Seller shall release, defend, indemnify and hold harmless Buyer and its Representatives (on After-Tax Basis), from and against any and all Damages resulting or arising from the development, construction, use and operation of the Facility and all activities occurring on Seller's side of the Point of Change in Ownership, including those which are alleged to be caused by, arise out of, or are in connection with: (i) Seller's or its Representatives' environmental permitting or Seller's or its Representatives' compliance with any Consent or Legal Requirement; (ii) Seller's, its Representatives', or the Facility's failure to comply with any Consent or Legal Requirement; (iii) Seller's or its Representatives' acts and omissions in connection with the performance, or failure thereof, of obligations or representations and warranties under this Agreement; (iv) any negligent, willful, wanton, or intentional act or omission of Seller, anyone directly or indirectly employed by Seller, specifically including Seller's agents, contractors, and subcontractors; and (v) the performance or non-performance of activities by Seller's contractors and/or subcontractors.

11.2.2 If Buyer becomes entitled to indemnification under Section 11.2.1, Buyer shall promptly notify Seller of any claim or proceeding in respect of which it is to be indemnified. Such notice shall be given as soon as reasonably practicable after the Buyer becomes aware of such claim or proceeding. Failure to give such notice shall not excuse an indemnification obligation. Seller shall assume the defense thereof with counsel reasonably approved by Buyer; provided, however, that if the defendants in any such action include both Seller and Buyer, and if Buyer reasonably concludes that there may be legal defenses available to it that are different from or additional to, or inconsistent with, those available to the Seller, Buyer shall have the right to select and be represented by separate counsel, at the reasonable expense of Seller. If Seller fails to assume the defense of a claim, the indemnification of which is required under this Agreement, Buyer may, at the expense of Seller, contest, settle, or pay such claim.

11.2.3 Buyer shall release, defend, indemnify and hold harmless Seller and its Representatives (on an After-Tax Basis), from and against any and all Damages resulting or arising from Buyer's or any of its Representatives' negligence, wantonness, or willful misconduct in exercising its rights to access or inspect the Facility or in connection with activities occurring on Buyer's side of the Point of Change in Ownership.

11.2.4 If Seller becomes entitled to indemnification under Section 11.2.3, Seller shall promptly notify Buyer of any claim or proceeding in respect of which it is to be indemnified. Such notice shall be given as soon as reasonably practicable after Seller becomes aware of such claim or proceeding. Failure to give such notice shall not excuse an indemnification obligation. Buyer shall assume the defense thereof with counsel reasonably approved by Seller; provided, however, that if the defendants in any such action include both Seller and Buyer, and if Seller reasonably concludes that there may be legal defenses available to it that are different from or additional to, or inconsistent with, those available to the Buyer, Seller shall have the right to select and be represented by separate counsel, at the reasonable expense of Buyer. If Buyer fails to assume the defense of a claim, the indemnification of which is required under this Agreement, Seller may, at the expense of Buyer, contest, settle, or pay such claim.

11.2.5 The indemnification obligations of the Parties shall apply notwithstanding any negligent or intentional acts, errors or omissions of the indemnified Party; provided, however, that the indemnifying Party's liability to indemnify the indemnified Party shall be reduced in proportion to the percentage by which the indemnified Party's negligent or intentional acts, errors or omissions caused the applicable Damages. Neither Party shall be indemnified for Damages resulting from its sole negligence, intentional acts or willful misconduct.

11.2.6 The provisions of this Section 11.2 shall not be construed to relieve any insurer of its obligation to pay claims consistent with the provisions of a valid insurance policy. Nothing in this Section 11.2 shall enlarge or relieve a Party of any liability to the other Party for any breach of this Agreement. All provisions of this Section 11.2 shall survive termination of this Agreement, by default or otherwise, regardless of whether such obligations accrue prior to or after such termination. Seller's other indemnity obligations contained in this Agreement shall be independent of and shall not be limited by or limit the obligations of Seller under Section 11.1.

## **ARTICLE 12** **PAYMENTS**

12.1 Energy Payment. Subject to the terms and conditions of this Agreement, for each Month of the Service Term, Buyer shall pay to Seller a Monthly Energy Payment. The calculation of the Monthly Energy Payment is set forth in **Appendix A**.

12.2 Additional Payments. In addition to the payments specified in this Article 12, the Parties shall pay all amounts due pursuant to the other provisions of this Agreement.

## **ARTICLE 13** **PAYMENT PROCEDURE**

13.1 Billing and Payment.

13.1.1 Within five (5) Business Days after the end of each Month during the Service Term (or as soon as practicable thereafter), Buyer shall provide Seller with: (i) the meter readings that measure the amount of energy delivered pursuant to this Agreement for such Month; and (ii) information required for the calculation of the Monthly Energy Payment, including the amount of Delivered Energy delivered hereunder.

13.1.2 Within five (5) Business Days after receipt of the information from Buyer under Section 13.1.1 (or as soon as practicable thereafter), Seller shall provide Buyer with an invoice stating the Monthly Energy Payment calculated consistent with the information provided by Buyer under Section 13.1.1, as well as any other amounts required to be paid by Buyer to Seller for such Month.

13.1.3 Within five (5) Business Days after providing the information to Seller

under Section 13.1.1 (or as soon as practicable), Buyer shall provide Seller with an invoice stating any amounts that are required to be paid by Seller to Buyer.

13.1.4 Each Monthly payment shall be due and payable on or before the twentieth (20<sup>th</sup>) Day after a Party's receipt of such invoice; provided, however, that any amount due pursuant to a provision of this Agreement that provides for a specific period for payment shall be due and payable as set forth in such provision. If such twentieth (20<sup>th</sup>) Day after a Party's receipt is not a Business Day, then payment shall be due on the next succeeding Business Day. Payment of an invoice shall be made on or before the date due in immediately available funds through wire transfer of funds or other means acceptable to the Parties. In the event payment is not made on or before such twentieth (20<sup>th</sup>) Day (or, if such twentieth (20<sup>th</sup>) Day is not a Business Day, the next succeeding Business Day), then interest shall be added to the overdue payment, from the date such overdue payment was due until such overdue payment together with interest is paid, which interest shall be compounded Monthly at the Interest Rate.

### 13.2 Billing Disputes and Adjustments.

13.2.1 In the event that either Party has a bona fide dispute with any invoice submitted hereunder, such Party shall provide notice to the other Party that: (i) states the good faith basis for the dispute, (ii) specifies the portion of the invoiced amount in dispute, if any, and (iii) provides documentation reasonably supporting the determination of the disputed amount. Except as provided in Section 15.2.4, the disputing Party may withhold payment of such disputed amount until the dispute is resolved pursuant to the dispute resolution provisions contained in Article 18 of this Agreement.

13.2.2 If any overcharge or undercharge in any form whatsoever shall at any time be found and substantiated, and the invoice therefore has been paid, the Party that has been paid the overcharge shall refund the amount of the overcharge to the other Party, and the Party that has been undercharged shall pay the amount of the undercharge to the other Party, within thirty (30) Days after final determination thereof; provided, however, that no retroactive adjustment shall be made for any overcharge or undercharge unless written notice of the same is provided to the other Party within a period of one hundred eighty (180) Days from the date of the invoice in which such overcharge or undercharge was first included. Reimbursements determined to be due from a Party under this Section 13.2.2 shall be included on the next Monthly invoice and shall include interest from the date the original payment was received until the date of such reimbursement together with interest compounded Monthly at the Interest Rate.

## **ARTICLE 14**

### **REPRESENTATIONS AND WARRANTIES**

14.1 Execution. Each Party represents and warrants to the other Party as of the Effective Date that: (i) it has all the necessary corporate or other entity authority (as applicable) and all legal power and authority and has been duly authorized by all necessary corporate or other entity action (as applicable) to enable it to lawfully execute, deliver and perform under this Agreement; and (ii)

it is a valid legal entity duly organized and validly existing in good standing under the laws of the state of its formation and is, to the extent required, qualified to do business in the State of \_\_\_\_\_.

14.2 Binding Obligations. Each Party represents and warrants to the other Party that, as of the Effective Date, this Agreement is the valid and binding obligation of such Party, enforceable against such Party in accordance with its terms, except as such enforceability may be limited by bankruptcy, insolvency, reorganization, fraudulent conveyance, moratorium or other similar laws affecting enforcement generally, and by equitable principles regardless of whether such principles are considered in a proceeding at law or in equity.

14.3 Execution and Consummation. Each Party represents and warrants to the other Party that, as of the Effective Date, the execution and delivery of this Agreement, the consummation of the transactions contemplated hereby, and the fulfillment of and compliance with the provisions of this Agreement do not and will not conflict with any of the terms, conditions or provisions of its organizational documents or any Legal Requirement applicable to it, or result in a breach or default under any evidence of its Indebtedness or any other agreement or instrument to which it is a party or by which it or any of its property is bound.

14.4 Actions and Proceedings. Each Party represents and warrants to the other that, as of the Effective Date, there is no pending or, to the knowledge of such Party, threatened action or proceeding affecting such Party before any Governmental Authority that has a reasonable likelihood of materially adversely affecting or reasonably threatening the ability of such Party to perform its obligations under this Agreement or the validity or enforceability of this Agreement against it and that there are no bankruptcy proceedings pending or being prepared by it or, to its knowledge, threatened against it.

14.5 Absence of Certain Events. Each Party represents and warrants to the other Party that, as of the Effective Date, no Event of Default attributable to it has occurred and is continuing and no such event or circumstance would occur as a result of its entering into or performing its obligations under this Agreement.

14.6 Capital Lease and Variable Interest Entity.

14.6.1 Seller shall provide to Buyer, within five (5) Days after the Effective Date, a lease certification in the form of **Appendix G** signed by a duly authorized officer of Seller. Should existing accounting standards be modified or new standards adopted which supersede the standards at the time of execution of this Agreement, then in order for Seller and Buyer to account for this arrangement appropriately in their respective books and records: (i) **Appendix G** shall be modified accordingly; and (ii) Seller shall provide to Buyer a lease certification in the form of such modified **Appendix G** signed by a duly authorized officer of Seller. If, at any time, Buyer determines that this Agreement is a Capital Lease, within ten (10) Business Days after request by

Buyer, Seller shall provide to Buyer information necessary for this Agreement to be appropriately recorded in Buyer's books and records.

14.6.2 Within five (5) Days after the Effective Date and prior to June 1 of each calendar year of the Term, Seller shall provide Buyer VIE information in the form of **Appendix F** attested to and signed by a duly authorized officer of Seller. Seller covenants to promptly notify Buyer following any determination made by Seller or its independent auditor that Seller must be partially or fully deconsolidated from the books of Seller's parent, as the case may be, or any other changes that require reconsideration, including a change in the primary benefactor. Should existing accounting standards be modified or new standards adopted which supersede the standards at the time of execution of this Agreement, then **Appendix F** shall be modified accordingly for Seller and Buyer to account for this arrangement appropriately in their respective books and records.

14.6.3 Seller represents and warrants to Buyer that, as of the Effective Date, the statements in Sections 14.6.3.1 through 14.6.3.4 below are true and correct with respect to Seller as contemplated by ASC Topic 810 (Consolidation) as issued by FASB. In addition, Seller covenants that it shall cause the statements set forth in Sections 14.6.3.1 through 14.6.3.4 below to be true and correct at all times during the Term as contemplated by ASC Topic 810 (Consolidation) (or any successor thereto), as issued by FASB; provided, however, that Seller shall not be deemed to have breached the foregoing covenant with respect to a statement set forth in Sections 14.6.3.1 through 14.6.3.4 to the extent: (i) the failure of such statement to be true and correct shall not have resulted in a Consolidation Determination; or (ii) such statement is rendered untrue and incorrect solely because of a change in ASC Topic 810 (Consolidation) (or any successor thereto) after the Effective Date and Seller is not able to cause such statement to be true and correct through its commercially reasonable efforts. Seller shall notify Buyer within ten (10) Business Days upon obtaining knowledge of any facts or circumstances that render any of such statements in Sections 14.6.3.1 through 14.6.3.4 no longer true and correct for any reason.

14.6.3.1 Seller is capitalized with Equity considered sufficient to permit the Seller to finance its activities without additional subordinated financial support.

14.6.3.2 The total Equity of Seller's equity investors is at risk.

14.6.3.3 Buyer has no responsibility for the operation and maintenance of the Facility.

14.6.3.4 Seller's equity investors as a group have the following rights, privileges and obligations: (i) the power through voting or similar rights to direct the activities of Seller that most significantly have an impact on Seller's performance; (ii) the obligation to absorb the losses of Seller; (iii) the right to receive the expected residual returns of Seller; and (iv) the right to receive any assets of Seller upon the liquidation of Seller.

14.6.4 In the event that Buyer's independent accountants determine that consolidation of Seller, or any of its Affiliates or permitted assigns, as a VIE in Buyer's financial statements has occurred ("Consolidation Determination"), Buyer shall provide notice to Seller of such condition

(“Consolidation Notice”) and the following shall apply:

14.6.4.1 Within ten (10) Business Days after receiving the Consolidation Notice, Seller shall provide all necessary financial information to Buyer to enable Buyer (and any of its applicable Affiliates) to properly consolidate Seller (and any of its applicable Affiliates) on a timely basis.

14.6.4.2 If such condition continues to exist after the Day that is one hundred eighty (180) Days after Buyer provides Seller the applicable Consolidation Notice, Buyer shall have the right to terminate this Agreement by providing written notice to Seller; provided, however, that such right to terminate must be exercised no later than the Day that is three hundred (300) Days after the applicable Consolidation Notice.

14.6.4.3 Buyer’s right to terminate this Agreement under Section 14.6.4.2 shall be in addition to (and not in lieu of) any other remedies that Buyer may have under this Agreement, including the right of Buyer to exercise any remedies due to an Event of Default under Section 15.1.14 that results from a statement under Section 14.6.3 not being true and correct; provided that as set forth in Section 15.1.14, an Event of Default shall not result under Section 15.1.14 if: (i) Seller shall have made such statement true and correct and any adverse effect on Buyer continuing from and after such statement is made true and correct shall have been removed within one hundred eighty (180) Days after the first Day on which such statement was not true and correct; or (ii) such statement was rendered untrue and incorrect solely because of a change after the Effective Date in ASC Topic 810 (Consolidation) (or any successor thereto) and Seller is not able to cause such statement to be true and correct through its commercially reasonable efforts.

14.6.4.4 Upon termination of this Agreement pursuant to this Section 14.6.4, neither Party shall have any further obligation under this Agreement, except for obligations and liabilities that survive termination as provided in this Agreement or which accrue prior to or at termination.

## ARTICLE 15

### EVENTS OF DEFAULT; REMEDIES

15.1 Events of Default. The occurrence of any one or more of the following events with respect to a Party shall constitute an “Event of Default” by and attributable to such Party under this Agreement:

15.1.1 With respect to Seller (and Seller only), Seller sells or supplies energy, Electrical Products, or Environmental Attributes required to be provided to Buyer under this Agreement to a Person other than Buyer, or Seller utilizes energy from the Facility for its own industrial or other purposes, in each case in violation of Section 8.3 of this Agreement;

15.1.2 The failure by a Party to make any payment to the other Party of any undisputed amount under this Agreement after said amount has become due and payable and such failure is not cured within twenty (20) Business Days after receiving written notice of such failure from the Party to which such payments are due;

15.1.3 A Party or Party's Guarantor shall: (i) admit its inability to pay its debts as such debts become due; or (ii) make a general assignment or an arrangement or composition with or for the benefit of its creditors; or (iii) take any action for the purpose of effectuating any of the foregoing; provided, however, that the occurrence of such an event with respect to the Guarantor of a Party shall not constitute an Event of Default under this Section 15.1.3 if the Party provides Performance Security to Buyer in the form of an Eligible Letter of Credit or Cash Security pursuant to Article 5 within five (5) Business Days after the occurrence of such event.

15.1.4 A Party's Guarantor shall: (i) fail to make any payment required or to perform any other material covenant or obligation in any guaranty made by it and held by the other Party in connection with this Agreement and such failure shall not be remedied within ten (10) Business Days after written notice, (ii) suffer or cause any guaranty made by it in connection with this Agreement to fail to be in full force and effect for purposes of this Agreement (other than in accordance with the terms of such guaranty or the terms of this Agreement) without the written consent of the Party in whose favor the guaranty runs, or (iii) revoke, terminate, repudiate, disaffirm, disclaim, or reject, in whole or in part, or challenge the validity of any guaranty made by it and held by a Party in connection with this Agreement or any other agreement between the Parties (other than in accordance with the terms of such guaranty or the terms of this Agreement) without the written consent of the Party in whose favor the guaranty runs; provided, however, that the occurrence of such an event with respect to a Guarantor shall not constitute an Event of Default under this Section 15.1.4 if the Party who provided the guaranty provides Performance Security to other Party in the form of an Eligible Letter of Credit or Cash Security pursuant to Article 5 within five (5) Business Days after such occurrence in the Required Collateral Amount.

15.1.5 A proceeding or case shall be commenced by a Party or against a Party with the consent of such Party, or by a Party's Guarantor or against a Party's Guarantor with the consent of such Guarantor, in any court of competent jurisdiction, seeking: (i) its liquidation, reorganization of its debts, dissolution or winding-up, or the composition or readjustment of its debts; (ii) the appointment of a receiver, custodian, liquidator or the like, of the Party or a Party's Guarantor or of all or any substantial part of its assets or the assets of such Guarantor; or (iii) similar relief in respect of such Party or a Party's Guarantor under any law relating to bankruptcy, insolvency, reorganization of its debts, winding-up, composition, or adjustment of debt; provided, however, that the occurrence of such an event with respect to a Guarantor shall not constitute an Event of Default under this Section 15.1.5 if the Party which provided the guaranty provides Performance Security to the other Party in the form of an Eligible Letter of Credit or Cash Security pursuant to Article 5 within five (5) Business Days after the occurrence of such event in the Required Collateral Amount.

15.1.6 A proceeding or case shall be commenced without the consent of a Party against such Party or without the consent of its Guarantor against such Guarantor, in any court of competent jurisdiction, seeking: (i) its liquidation, reorganization of its debts, dissolution or

winding-up, or the composition or readjustment of its debts; (ii) the appointment of a receiver, custodian, liquidator or the like of the Party or its Guarantor or of all or any substantial part of its assets or the assets of its Guarantor; or (iii) similar relief with respect to such Party or its Guarantor under any law relating to bankruptcy, insolvency, reorganization of its debts, winding-up, composition or adjustment of debt, unless such proceeding or case is dismissed within thirty (30) Days of the filing thereof; provided, however, that the occurrence of such an event with respect to the Guarantor shall not constitute an Event of Default under this Section 15.1.6 if the Party which provided the guaranty provides Performance Security to the other Party in the form of an Eligible Letter of Credit or Cash Security pursuant to Article 5 within five (5) Business Days after the occurrence of such event in the Required Collateral Amount.

15.1.7 A Party fails to comply with the requirements of Article 5 regarding Performance Security and such failure is not cured within five (5) Business Days after written notice from the other Party;

15.1.8 With respect to Seller (and Seller only), (i) Seller does not enter into the Interconnection Agreement as required by Section 6.1.2; or (ii) the Interconnection Agreement terminates or ceases to be in full force and effect due to the breach or default of Seller under the Interconnection Agreement and Seller and Interconnection Provider fail to execute a replacement agreement meeting the requirements of this Agreement within thirty (30) Days after such termination;

15.1.9 A Party violates the requirements of Section 19.1 through an assignment or transfer of this Agreement, or with respect to Seller, through the assignment or transfer of an ownership interest in the Facility or a Change in Control;

15.1.10 Any material representation or warranty made by a Party in this Agreement or in any certificate or other document delivered to the other Party pursuant to this Agreement proves to have been false or misleading in any material respect when made, unless the Defaulting Party shall promptly commence and diligently pursue action to cause such representation or warranty to become true in all material respects and does so within thirty (30) Days after the Non-Defaulting Party gives notice thereof to the Defaulting Party (unless such cure is not capable of being effected within such thirty (30) Day period, in which case the Defaulting Party shall have an additional thirty (30) Day period in which to perform such cure) and such cure removes any material adverse effect on the Non-Defaulting Party resulting from such representation or warranty having been incorrect; provided however, that this Section 15.1.10 shall not apply to the representations and warranties set forth in Section 10.1.2, which representations and warranties are addressed by Section 15.1.16 below;

15.1.11 A Party or its Guarantor consolidates or amalgamates with, or merges with or into another entity and, at the time of such consolidation, amalgamation or merger: (i) the resulting or surviving entity fails to assume all the obligations of such Party or Guarantor under this Agreement or any Eligible Guaranty, as applicable, by operation of law or pursuant to an agreement reasonably satisfactory to the other Party to this Agreement; (ii) the benefits of any Performance Security provided by the Party (or substitute Performance Security reasonably acceptable to the other Party) fail to extend to the Party's or, as applicable, its resulting or surviving entity's performance of its obligations under this Agreement; or (iii) the consolidated,

amalgamated, or merged entity does not have the legal power and authority to perform and satisfy the obligations then and thereafter to become due to the other Party under this Agreement;

15.1.12 A Party or its Guarantor enters into an agreement to consolidate or amalgamate with, or merge with or into another entity and neither applicable law nor such agreement provides that at the time of such consolidation, amalgamation or merger: (i) the resulting or surviving entity will assume all the obligations of such Party or Guarantor under this Agreement or any Eligible Guaranty, as applicable, in a manner reasonably satisfactory to the other Party to this Agreement; and (ii) the benefits of any Performance Security (or substitute Performance Security reasonably acceptable to the other Party) will extend to the consolidated, amalgamated or merged entity's performance of its obligations under this Agreement;

15.1.13 With respect to Seller (and Seller only), the Facility ceases to use solar energy as its exclusive fuel source at any time or ceases to qualify as a Qualifying Facility;

15.1.14 With respect to Seller (and Seller only), any of the statements set forth in Sections 14.6.3.1 through 14.6.3.4 are not true and correct at any time and such failure to be true and correct results in a Consolidation Determination; provided, however, that an Event of Default shall not result if: (i) Seller shall have made such statement true and correct and any adverse effect on Buyer continuing from and after such statement is made true and correct shall have been removed within one hundred eighty (180) Days after the first Day on which such statement was not true and correct; or (ii) such statement was rendered untrue and incorrect solely because of a change after the Effective Date in ASC Topic 810 (Consolidation) (or any successor thereto) and Seller is not able to cause such statement to be true and correct through its commercially reasonable efforts;

15.1.15 With respect to Seller (and Seller only), Seller abandons the development or construction of the Facility prior to the Commercial Operation Date, unless due to an Event of Default by Buyer or under the circumstances where Seller is otherwise authorized pursuant to this Agreement to terminate this Agreement without any further obligation hereunder;

15.1.16 With respect to Seller (and Seller only), Seller fails to provide Buyer with Environmental Attributes as required by and in accordance with this Agreement, or any of the representations, warranties or covenants set forth in Section 10.1.2 are not true and satisfied at any time;

15.1.17 With respect to Seller (and Seller only), Seller fails to provide Buyer with the Minimum Energy Contract Amount for two (2) consecutive Service Years, provided, however, that any Curtailed Energy for a Service Year shall count toward satisfying the Minimum Energy Contract Amount for such Service Year for the purpose of this Section 15.1.17;

15.1.18 The material failure by a Party to comply with any material provision of this Agreement if such failure is not the result of a Force Majeure Event or is not otherwise excused in accordance with this Agreement, and such failure continues uncured for thirty (30) Days after notice thereof from the other Party; provided, however, that if such failure is not reasonably capable of being cured within the thirty (30) Day cure period specified above, then such Party shall

have such additional time (not to exceed an additional sixty (60) Days) as is reasonably necessary to cure the failure, so long as such Party promptly commences and diligently pursues the cure; provided further, this Section 15.1.18 shall not apply to any event described in Sections 15.1.1 through 15.1.17.

The Party in default or the Party to whom an Event of Default is attributable as provided in this Section 15.1 shall be referred to as the “Defaulting Party” and the other Party shall be referred to as the “Non-Defaulting Party.” Upon the occurrence of any Event of Default, the Defaulting Party shall promptly notify the Non-Defaulting Party of such Event of Default.

## 15.2 Remedies for Events of Default.

15.2.1 If an Event of Default has occurred and is continuing beyond the applicable cure period, the Non-Defaulting Party shall have the right by notice to the Defaulting Party to take one or more of the following actions in its sole discretion: (i) terminate this Agreement with the effect as set forth in Section 15.2.2; (ii) if the Event of Default is for the failure to pay an amount of money pursuant to this Agreement, pursue an action for damages equal to (but no greater than) the amount of money not paid, pursuant to the procedure set forth in Article 18; (iii) with respect to Buyer as the Non-Defaulting Party, if the Event of Default is due to Seller’s failure to provide Environmental Attributes in accordance with the requirements of this Agreement or if the Event of Default is due to any of the representations, warranties or covenants set forth in Section 10.1.2 being untrue or not being satisfied, Buyer may pursue an action for damages equal to the costs and expenses associated with procuring Environmental Attributes to replace those not so provided and/or for which such representations, warranties or covenants are untrue or not satisfied; and/or (iv) proceed by appropriate proceedings in equity to protect any and all rights and remedies available under this Agreement or otherwise, including specific performance of the Defaulting Party’s obligations under this Agreement, pursuant to the procedure set forth in Article 18.

15.2.2 If the Non-Defaulting Party provides notice terminating this Agreement under subpart (i) of Section 15.2.1, the Non-Defaulting Party shall designate a Business Day in such notice that is no more than sixty (60) Days after the date on which such notice is given, on which designated Business Day this Agreement shall terminate (such designated date being referred to as the “Early Termination Date”). As soon as practicable thereafter, the Non-Defaulting Party shall provide notice to the Defaulting Party of the Settlement Amount, including a written statement explaining in reasonable detail the calculation of such amount. As used in this Agreement, the “Settlement Amount” shall be equal to the sum of: (i) the Cover Damages of the Non-Defaulting Party as calculated pursuant to Section 15.2.3; plus (ii) all amounts owed by the Defaulting Party to the Non-Defaulting Party pursuant to this Agreement as of the Early Termination Date; plus (iii) in the case where Seller is the Defaulting Party, the aggregate costs and expenses that Buyer has incurred or will incur with respect to the Interconnection Facilities and Upgrades, including Taxes that may apply and costs and expenses associated with the design, engineering, procurement, construction, installation and removal of Interconnection Facilities and Upgrades or portions thereof, as well as costs of demobilizing and removing facilities.

15.2.3 As used in this Agreement, “Cover Damages” means an amount that is equal

to the net present value of the Non-Defaulting Party's Gains, Losses and Costs resulting from the termination of this Agreement netted into a single amount on an After-Tax Basis using a discount factor of five percent (5%). If the Non-Defaulting Party's aggregate Losses and Costs exceed its aggregate Gains, then the net positive amount shall equal the Cover Damages. If the Non-Defaulting Party's aggregate Gains exceed its aggregate Losses and Costs resulting from the termination of this Agreement, the Non-Defaulting Party may retain such excess and the Cover Damages shall be deemed to be equal to zero (0). Such Gains, Losses and Costs shall be determined in a commercially reasonable manner by comparing the costs under this Agreement of the energy, Electrical Products and Environmental Attributes that would be available to Buyer under this Agreement for the remainder of the Service Term had this Agreement not been terminated (and, with respect to Electrical Products, taking into account, as applicable, any historical operation of the Facility in accordance with this Agreement) to the market price of energy (subject to equivalent terms and conditions regarding reliability and delivery) and products that are equivalent to the Electrical Products and Environmental Attributes for the remaining Service Term (such remaining Service Term determined as if this Agreement had not been terminated). To ascertain such market price, Non-Defaulting Party may consider, among other evidence, the settlement prices of NYMEX energy futures contracts, quotations from leading dealers in swap contracts for energy and products that are equivalent to the Electrical Products and Environmental Attributes, offers and proposals for the sale of energy and products that are equivalent to the Electrical Products and Environmental Attributes (including offers and proposals received by the Non-Defaulting Party in response to any request for proposals), all adjusted for the length of the remaining Service Term (had this Agreement not been terminated) and differences in locational basis (including costs of transmission investments and transmission service), reliability, scheduling flexibility and any other considerations affecting value. Non-Defaulting Party shall not be required to enter into any replacement transactions in order to determine the Cover Damages. As used in this Section 15.2.3: (i) "Costs" means brokerage fees, commissions and other similar transaction costs and expenses reasonably incurred by Non-Defaulting Party either in terminating any agreement which it has entered into to fulfill its obligations hereunder or entering into new agreements which replace this Agreement, and reasonable attorneys' fees, if any, incurred in connection with enforcing its rights under this Agreement; (ii) "Gains" means an amount equal to the economic benefit (exclusive of Costs), if any, to the Non-Defaulting Party resulting from the termination of this Agreement; and (iii) "Losses" means an amount equal to the economic loss (exclusive of Costs), if any, resulting from the termination of this Agreement; provided that the term Losses shall not include the lost value of any investment tax credit, production tax credit, or any other similar tax credit or benefit associated with the Facility.

15.2.4 The Defaulting Party shall pay to the Non-Defaulting Party the Settlement Amount as calculated by the Non-Defaulting Party within fifteen (15) Business Days after receiving notice of the Settlement Amount from the Non-Defaulting Party. Notwithstanding Section 13.2.1 and any other provision of this Agreement, the Defaulting Party shall not be entitled to withhold any portion of the Settlement Amount calculated by the Non-Defaulting Party that is disputed by Defaulting Party. If the Defaulting Party disputes the Non-Defaulting Party's calculation of the Settlement Amount, the Defaulting Party shall nevertheless pay the full amount of such Settlement Amount as required by this Section 15.2.4 and shall provide to the Non-Defaulting Party a detailed written explanation of the basis for such dispute. The dispute shall then be resolved pursuant to the procedure set forth in Article 18, and any amounts owed by a Party as

a result shall be paid within five (5) Business Days after the relevant arbitration order or finding. Payment of the Settlement Amount shall not be construed as an admission by the paying Party that an Event of Default has occurred or a waiver of the right of such Party to contest the right of the Non-Defaulting Party to terminate this Agreement or the claim of the Non-Defaulting Party to recover the Settlement Amount or any portion thereof.

15.2.5 This Agreement shall terminate on the Early Termination Date and upon such termination, neither Party shall have any further obligation under this Agreement, except for obligations and liabilities that survive termination as provided in this Agreement or which accrue prior to or at termination (including the Defaulting Party's obligation to pay the Settlement Amount).

15.2.6 Notwithstanding any other provision of this Agreement, if an Event of Default has occurred and is continuing beyond the applicable cure period, the Non-Defaulting Party, upon notice to the Defaulting Party, shall be entitled to suspend the performance of its obligations to the Defaulting Party under this Agreement; provided, however, in no event shall any such suspension continue for a period of more than sixty (60) Business Days unless an Early Termination Date has been designated by the Non-Defaulting Party pursuant to a notice under Section 15.2.1 and Section 15.2.2.

15.2.7 In no event shall a Non-Defaulting Party be required to pay a Defaulting Party a Settlement Amount.

15.3 Exclusive Remedy. In the event that the Non-Defaulting Party terminates this Agreement, subject to Section 15.4, the remedies provided in Section 15.2 shall constitute the Non-Defaulting Party's sole and exclusive remedy for the damages incurred by such Party due to the loss of the economic value of this Agreement to it (including lost revenues for electric capacity and energy). The Parties acknowledge and agree that in the event that this Agreement terminates as a result of an Event of Default, the amount of such damages is not susceptible to an accurate determination. The Parties further acknowledge and agree that the amounts that a Defaulting Party is required to pay under Section 15.2 are not intended as a penalty and represent a fair and reasonable approximation of the damages a Non-Defaulting Party may incur due to the loss of the economic value of this Agreement to it.

15.4 Survival of Indemnity Obligations. Notwithstanding the termination of this Agreement and payment of the Settlement Amount under Section 15.2, the Parties' indemnification obligations under Section 11.2 shall survive and continue in full force and effect after such termination regardless of whether such obligations accrue prior to or after such termination.

15.5 Performance Security Nothing in this Article 15 shall limit a Party's rights to or under any Performance Security as described in Article 5.

15.6 Limitation of Remedies, Liability and Damages. EXCEPT AS EXPRESSLY HEREIN PROVIDED (INCLUDING IN SECTION 15.2), NEITHER PARTY SHALL BE LIABLE FOR ANY SPECIAL, CONSEQUENTIAL, INCIDENTAL, PUNITIVE, EXEMPLARY OR INDIRECT DAMAGES, OR LOSSES OR DAMAGES FOR LOST REVENUE OR LOST PROFITS OR OTHER BUSINESS INTERRUPTION DAMAGES, BY STATUTE, IN TORT OR CONTRACT, WHETHER FORESEEABLE OR NOT, ARISING OUT OF, OR IN CONNECTION WITH THIS AGREEMENT; PROVIDED, HOWEVER, THAT SUCH LIMITATION SHALL NOT APPLY IN THE CASE OF AMOUNTS AND FOR WHICH A PARTY IS ENTITLED TO INDEMNIFICATION UNDER SECTION 11.2; PROVIDED FURTHER, THAT SUCH LIMITATION SHALL NOT LIMIT OR REDUCE THE AMOUNTS OWED BY A DEFAULTING PARTY UNDER SECTION 15.2, IT BEING EXPRESSLY AGREED BY THE PARTIES THAT NO PORTION OF THE SETTLEMENT AMOUNT SHALL BE CONSIDERED AS CONSTITUTING SPECIAL, CONSEQUENTIAL, INCIDENTAL, PUNITIVE, EXEMPLARY OR INDIRECT DAMAGES, OR LOST REVENUE OR LOST PROFITS OR OTHER BUSINESS INTERRUPTION DAMAGES; PROVIDED FURTHER THAT IT IS EXPRESSLY AGREED THAT THE LOST VALUE OF ANY INVESTMENT TAX CREDIT, PRODUCTION TAX CREDIT OR ANY OTHER SIMILAR TAX CREDIT OR BENEFIT ASSOCIATED WITH THE FACILITY SHALL BE CONSIDERED CONSEQUENTIAL DAMAGES.

THE PARTIES CONFIRM THAT THE EXPRESS REMEDIES AND MEASURES OF DAMAGES PROVIDED IN THIS AGREEMENT SATISFY THE ESSENTIAL PURPOSES HEREOF. ALL LIMITATIONS OF LIABILITY CONTAINED IN THIS AGREEMENT, INCLUDING THE WAIVER OF CONSEQUENTIAL DAMAGES, SHALL APPLY EVEN IF THE REMEDIES FOR BREACH OF WARRANTY PROVIDED IN THIS AGREEMENT ARE DEEMED TO “FAIL OF THEIR ESSENTIAL PURPOSE” OR ARE OTHERWISE HELD TO BE INVALID OR UNENFORCEABLE.

FOR BREACH OF ANY PROVISION FOR WHICH AN EXPRESS AND EXCLUSIVE REMEDY OR MEASURE OF DAMAGES IS PROVIDED, SUCH EXPRESS REMEDY OR MEASURE OF DAMAGES SHALL BE THE SOLE AND EXCLUSIVE REMEDY, THE OBLIGOR’S LIABILITY SHALL BE LIMITED AS SET FORTH IN SUCH PROVISION, AND ALL OTHER REMEDIES OR DAMAGES AT LAW OR IN EQUITY ARE WAIVED. IF NO REMEDY OR MEASURE OF DAMAGES IS EXPRESSLY PROVIDED HEREIN, THE OBLIGOR’S LIABILITY SHALL BE LIMITED TO DIRECT DAMAGES ONLY.

TO THE EXTENT ANY DAMAGES REQUIRED TO BE PAID HEREUNDER ARE LIQUIDATED, AND AS OTHERWISE PROVIDED IN THE AGREEMENT, THE PARTIES ACKNOWLEDGE THAT THE DAMAGES ARE DIFFICULT OR IMPOSSIBLE TO DETERMINE, THAT OTHERWISE OBTAINING AN ADEQUATE REMEDY IS INCONVENIENT, AND THAT THE LIQUIDATED DAMAGES CONSTITUTE A REASONABLE APPROXIMATION OF THE ANTICIPATED HARM OR LOSS. EXCEPT AS PROVIDED IN SECTION 11.2.5, IT IS THE INTENT OF THE PARTIES THAT THE LIMITATIONS HEREIN IMPOSED ON REMEDIES AND THE MEASURE OF DAMAGES

BE WITHOUT REGARD TO THE CAUSE OR CAUSES RELATED THERETO, INCLUDING THE NEGLIGENCE OF ANY PARTY, WHETHER SUCH NEGLIGENCE BE SOLE, JOINT OR CONCURRENT, OR ACTIVE OR PASSIVE.

THE PROVISIONS OF THIS SECTION 15.6 SHALL PREVAIL OVER ANY CONFLICTING OR INCONSISTENT PROVISIONS CONTAINED IN ANY OF THE OTHER PROVISIONS OF THIS AGREEMENT.

15.7 Duty to Mitigate. Notwithstanding any other provision of this Agreement, each Party has a duty to mitigate damages and covenants that it will use commercially reasonable efforts to minimize any damages it may incur as a result of the other Party's performance or nonperformance under this Agreement.

## ARTICLE 16

### COMPLIANCE WITH LAWS; ENVIRONMENTAL EMISSIONS; REGULATORY

#### 16.1 Compliance.

16.1.1 Seller represents, warrants, and covenants that, throughout the Term, Seller shall: (i) be in material compliance with all Legal Requirements with respect to the design, development, construction, ownership, operation, use and maintenance of the Facility, including all required Consents, and if applicable, the mitigation of environmental impacts associated with the Facility and Seller's actions, and (ii) pay all costs, expenses, charges and fees in connection therewith. Upon reasonable request by Buyer, Seller shall provide Buyer with copies of all compliance information, including without restriction, copies of the necessary Consents.

16.1.2 Seller shall notify Buyer if, at any time during the Term, Seller becomes aware that it has failed to meet, or, due to a Change in Law or change in circumstances, is no longer able to meet, the applicable Legal Requirements or Consents to which Seller or the Facility are subject. Seller shall further notify Buyer if Seller receives correspondence or communication from any Governmental Authority that raises material compliance issues under Legal Requirements applicable to Buyer, the Facility or use of the Facility.

16.2 Change In Law. Notwithstanding any provision in this Agreement, the Parties acknowledge that the payments due or made by either Party pursuant to this Agreement shall not be altered as a result of any Change In Law or any costs or expenses incurred by any Party as a result of any Change In Law.

16.3 Preservation of Terms. Each Party agrees that, except with the prior written consent of the other Party, it will not institute or voluntarily cooperate in the institution or conduct of any claim, action or proceeding before any Governmental Authority under any provision of federal law or state or local law or any other Legal Requirement which claim, action or proceeding is intended for the purpose of changing the terms of this Agreement then in effect. Without limiting the foregoing, but subject to the terms of this Agreement, the Parties agree that the rates for service

specified herein shall remain in effect for the Term and shall not be subject to change through application to any Governmental Authority under any provision of federal law or state or local law or any other Legal Requirement, absent written agreement of the Parties.

16.4 Federal Administration Flow-Down Provisions. Seller shall at all times comply with the provisions of **Appendix I** to this Agreement.

16.5 Qualifying Facility Status. Throughout the Term of this Agreement and the term of the Interconnection Agreement, Seller shall cause the Facility to be a Qualifying Facility. Seller shall obtain, and maintain at all times during the Term of this Agreement and the term of the Interconnection Agreement, certification and qualification of the Facility as a Qualifying Facility pursuant to and in accordance with the requirements of FERC and other applicable Governmental Authorities.

## **ARTICLE 17**

### **FORCE MAJEURE**

17.1 Definition of Force Majeure Event. For the purposes of this Agreement, a “**Force Majeure Event**” means any occurrence, nonoccurrence or set of circumstances that is beyond the reasonable control of a Party (and such Party’s Affiliates) and is not caused by the Party’s (or such Party’s Affiliates’) negligence, lack of due diligence, or failure to follow Prudent Industry Practices that prevents a Party, in whole or in part, from performing any of its obligations under this Agreement or, in the case of Buyer, prevents Buyer from receiving energy at the Interconnection Point pursuant to this Agreement or delivering such energy to its members. The term Force Majeure Event shall not include: (a) the inability to meet a Legal Requirement or a change in a Legal Requirement, including the imposition of or increase in Taxes or costs; (b) any inability to obtain or maintain, or delay in obtaining, any Consent; (c) a strike, walkout, lockout or other labor dispute, to the extent it is directed solely at Seller or Buyer; (d) the failure or inadequacy of equipment or facilities unless caused by an Act of God; (e) any failure of equipment or facilities resulting from design, material or manufacturing defects, or the operation, maintenance, age or expiration of the useful life of facilities or equipment; (f) Seller’s ability to sell any of the Products at a price greater than that received under this Agreement or Buyer’s ability to purchase any of the Products at a price lower than paid under this Agreement; (g) changes in market conditions that affect the cost, price or availability of equipment, materials, supplies or services, fuel, electric capacity, electric energy, Environmental Attributes or similar items; (h) failures of contractors, suppliers, vendors, or other third Person(s), unless such failures are caused by an event directly affecting such Person(s) which would otherwise constitute a Force Majeure Event hereunder, if experienced by a Party; (i) the unavailability, variability or lack of photovoltaic rays or solar insolation to any extent and for any reason; (j) climatic temperature and humidity conditions; (k) Buyer’s or Seller’s failure or inability to obtain or retain sufficient funds for any reason, including

funds from a Governmental Authority; (l) Seller's loss of or inability to obtain or retain tax credits or similar incentives for any portion of the Facility; (m) any event, including a change in any Legal Requirement or accounting standard, that requires Buyer to consolidate Seller or any of its Affiliates or permitted assigns as a "Variable Interest Entity" in Buyer's financial statements; or (n) any directive from the applicable transmission provider to curtail deliveries of energy from the Facility or disconnect the Facility from applicable transmission system unless caused by an event directly affecting the non-performing Party which would otherwise constitute a Force Majeure Event hereunder.

17.2 No Breach or Liability. Either Party shall be excused from performance of its obligations hereunder and shall not be construed to be in default in respect of such obligations to the extent that, and for so long as, failure to perform such obligations is due to a Force Majeure Event.

17.3 Mitigation. Following the occurrence of a Force Majeure Event, the affected Party shall:

(i) give the other Party notice thereof, followed by written notice if the first notice is not written, as promptly as possible after such Party becomes aware of such Force Majeure Event, describing the particulars of such Force Majeure Event (and provided that in the case of Seller but in no event later than five (5) Business Days after the commencement thereof, as the affected Party, Seller shall provide Buyer with information reasonably required to determine the amount of the reduction of the generating capability of the Facility);

(ii) remedy its inability to perform as soon as reasonably practicable; and

(iii) when the affected Party is able to resume performance of its obligations under this Agreement, provide the other Party with written notice of its ability to resume performance and, if requested by the other Party, provide a certification from an independent, registered engineer that the Force Majeure Event has been cured.

17.4 Suspension of Performance. The suspension of performance due to a Force Majeure Event shall be of no greater scope and of no longer duration than is required by such Force Majeure Event. No Force Majeure Event shall extend this Agreement beyond its stated Term.

17.5 Effect on Payments. For any period of time when Seller does not provide energy under this Agreement due to a Force Majeure Event, (i) Seller shall not be entitled to recover any lost revenues for the failure to provide such energy; and (ii) in no circumstance shall such energy that is not provided due to a Force Majeure Event be included in the determination of Delivered Energy under this Agreement for any purpose; provided, however, that such energy not provided shall be Curtailed Energy as applicable pursuant to the definition of "Curtailed Energy" under Section 1.1.

17.6 Extended Force Majeure Event. If, due to a Force Majeure Event with respect to Seller, the electric generating capability of the Facility is reduced by an amount equal to or greater than ten percent (10%) of the Planned Facility Capacity for a period of three hundred sixty five (365) consecutive Days or longer, then Buyer may send a notice to Seller electing to terminate this Agreement. If Buyer elects to terminate this Agreement pursuant to this Section 17.6, then this Agreement shall immediately terminate and neither Party shall have any further obligation or liability under this Agreement, except for obligations and liabilities that survive termination as provided in this Agreement or which accrue prior to or at termination.

## **ARTICLE 18**

### **DISPUTE RESOLUTION**

18.1 Dispute Resolution Generally. Any and all controversies, disputes or claims arising out of, relating to, in connection with or resulting from this Agreement (or any written amendment hereto), including as to its interpretation, performance, non-performance, validity, enforceability, breach or termination, or the ability to arbitrate any controversy, claim or dispute and including any claim based on contract, tort, regulation, rule, statute or constitution and any claim raising questions of law, whether arising before or after termination of this Agreement (individually, “Claim” and, collectively, “Claims”), shall be finally resolved by arbitration before a tribunal of three (3) arbitrators administrated by the American Arbitration Association (“AAA”) in accordance with the Expedited Procedures of the Commercial Arbitration Rules (“Rules”) of the AAA then in effect, including its evidentiary and procedural rules. It is the Parties' intent that any arbitration, including the selection and qualification of arbitrators, shall be conducted in accordance with the Rules, as amended and supplemented, except where specifically modified by this Agreement, and not by the terms of any state arbitration act or other Legal Requirement.

#### 18.2 Initiation of Dispute Resolution.

18.2.1 Prior to initiating any arbitration hereunder, a Party wishing to make any Claim (“Disputing Party”) shall provide the other Party (“Responding Party”) with a formal, written notice of the dispute for each issue in dispute, a proposed means for resolving each such issue, and support for such position (“Notice of Dispute”). Within thirty (30) Days after receiving the Notice of Dispute, the Responding Party shall provide the Disputing Party with a written notice of each additional issue (if any) with respect to the dispute raised by the Notice of Dispute, a proposed means for resolving every issue in dispute, and support for such position (“Dispute Response”).

18.2.2 Within fifteen (15) Days after the submission of the Dispute Response, the Claim shall be submitted to a designated senior representative of Seller and a designated senior representative of Buyer for resolution. In the event the designated senior representatives are unable to resolve the Claim to the mutual satisfaction of the Parties within thirty (30) Days from the submission to such designated senior representatives, or such other period as the Parties may agree upon, then either Party may provide written notice to the other Party declaring an impasse

(“Impasse Notice”) and initiating binding arbitration in accordance with the further provisions of this Article 18. The Parties understand and agree that if the provisions of this Article 18, or a decision of the arbitrators hereunder, is finally adjudged by a court of competent jurisdiction to be legally unenforceable, then the Parties shall have any remedies available to them at law or in equity in a court of competent jurisdiction.

### 18.3 Initiation of Arbitration; Selection of Arbitrators.

18.3.1 Arbitration shall be deemed to be initiated when an Impasse Notice is given in accordance with the notice provisions of Section 18.2. The Party initiating arbitration shall nominate one (1) arbitrator at the same time it initiates arbitration. The other Party shall nominate one (1) arbitrator within twenty (20) Days of receiving the Impasse Notice. The two (2) arbitrators (“Party-Appointed Arbitrators”) shall appoint a third (3<sup>rd</sup>), neutral arbitrator (“Third Arbitrator”). The Third Arbitrator shall be competent and experienced in matters involving the electric energy business in the United States, with at least ten (10) years of legal, engineering, or business experience in the electric industry, and shall be impartial and independent of either Party and the Party-Appointed Arbitrators. Each Party shall pay for the expenses incurred by its Party Appointed Arbitrator and the costs of the Third Arbitrator shall be divided equally between the Parties.

18.3.2 If the Party-Appointed Arbitrators are unable to agree on the Third Arbitrator within thirty (30) Days from initiation of arbitration, then the Third Arbitrator shall be selected by the AAA with due regard given to the selection criteria above and input from Seller, Buyer and the Party-Appointed Arbitrators. Parties shall undertake to request the AAA to complete selection of the Third Arbitrator no later than sixty (60) Days from initiation of arbitration. Costs charged by the AAA for this service shall be borne by the Parties equally.

18.3.3 In the event the AAA should fail to select the Third Arbitrator within sixty (60) Days from initiation of arbitration, then either Party may petition a court of competent jurisdiction in Alabama to select the Third Arbitrator. Due regard shall be given to the selection criteria above and input from the Parties and the Party-Appointed Arbitrators.

18.3.4 If, prior to the conclusion of the arbitration, a Party-Appointed Arbitrator or the Third Arbitrator becomes incapacitated or otherwise unable to serve, then a replacement arbitrator shall be appointed in the manner described above and applicable to the original arbitrator being replaced (i.e., if Party-Appointed Arbitrator, then Party selects arbitrator within twenty (20) days following incapacitation or inability to serve event or occurrence).

### 18.4 Discovery, Hearing.

18.4.1 Discovery and other pre-hearing procedures shall be conducted as agreed to by the Parties, or if they cannot agree, as determined by a majority of the Party-Appointed Arbitrators and the Third Arbitrator; provided, however, all pre-hearing discovery shall be completed within one hundred eighty (180) Days following selection of the Third Arbitrator. Within fifteen (15) Days after completion of such pre-hearing discovery, each Party shall, either individually or jointly, submit by overnight delivery to the other Party, the Party-Appointed

Arbitrators, and the Third Arbitrator: a separate precise statement for each issue in dispute, that Party's proposed means of resolving each issue in dispute, and the factual or legal support for such proposal ("Proposed Resolutions"). No later than thirty (30) Days after all pre-hearing discovery has been completed, a hearing shall be conducted at which Seller and Buyer shall each present such evidence and witnesses as they may choose. Arbitration shall be conducted in accordance with the Commercial Arbitration Rules of the AAA.

18.4.2 All information produced during discovery or other pre-hearing procedures or used at hearing shall be subject to the confidentiality provisions of Section 19.16 at the election of either Party. The Arbitration, including the receipt, treatment and use of Confidential Information by the Parties, the Party Appointed Arbitrators and the Third Arbitrator, shall be afforded the same confidentiality protections as those set forth in Rule M-1- of the Commercial Mediation Procedures of the AAA or its successor(s) in function.

#### 18.5 Arbitrator Decisions.

18.5.1 The Party-Appointed Arbitrators and the Third Arbitrator shall consider the terms and conditions of this Agreement, including all relevant evidence and testimony, and shall render their decision within ninety (90) Days following conclusion of the hearing; provided, however, the Party-Appointed Arbitrators and the Third Arbitrator are expressly and specifically limited to selecting one (1) of the Proposed Resolutions for each issue in dispute provided by Seller and Buyer; provided further, the Party-Appointed Arbitrators and the Third Arbitrator shall not have the authority to effect any other resolution of the issues in dispute. Except as expressly provided in this Agreement (including in Section 15.2), the Party-Appointed Arbitrators and the Third Arbitrator shall have no authority to award consequential, special, indirect, treble, exemplary, incidental, or punitive damages of any type under any circumstances regardless of whether such damages may be available under appropriate state law, federal law, the Federal Arbitration Act, or any other applicable law.

18.5.2 The decision rendered by a majority of the Party-Appointed Arbitrators and the Third Arbitrator, made in writing, shall be provided to the Parties. Such decision shall be final and conclusive with respect to the issue(s) or question(s) submitted for arbitration and shall be binding upon the Parties to this Agreement. Such decision may be filed in a court of competent jurisdiction (specifically including the jurisdictions in which the Parties are incorporated and/or operate) and may be enforced by Seller or Buyer as a final judgment in such court.

#### 18.6 Location of Arbitration. All arbitrations shall take place in Montgomery, Alabama.

18.7 Injunctive Relief. Notwithstanding any other provision of this Article 18, the Parties agree that a Party threatened with irreparable harm shall be permitted to seek at any time, in accordance with applicable Legal Requirements, procedures, and the terms of this Agreement, injunctive relief relating to the performance of this Agreement from a Governmental Authority of appropriate jurisdiction following AAA Rules including Rule R-38, Emergency Measures of

Protection.

18.8 Continued Performance. Except as provided in Section 15.2.6, the Parties agree to continue performing their respective obligations under this Agreement while the dispute is being resolved unless and until such obligations are terminated or expire in accordance with the provisions of this Agreement.

## **ARTICLE 19**

### **MISCELLANEOUS**

#### 19.1 Assignment; Change in Control.

19.1.1 Except as provided in Section 19.19, neither Party may assign this Agreement or its rights or obligations under this Agreement without the prior written consent of the other Party (which consent shall not be unreasonably withheld or delayed); provided, however, notwithstanding the foregoing, either Party may assign outright this Agreement and its rights and obligations under this Agreement without the consent of the other Party to an Affiliate who: (i) possesses the experience and capability to satisfy the obligations of such assigning Party under this Agreement; (ii) has the legal power and authority to perform and satisfy the obligations of such assigning Party under this Agreement; (iii) does not have a Security Posting Condition with respect to such Affiliate or provides to the non-assigning Party consistent with the provisions of Article 5 hereof, Performance Security in the Required Collateral Amount and (iv) has executed and delivered to the non-assigning Party an assignment and assumption agreement whereby the Assignee assumes and agrees to satisfy all conditions and pay and perform all obligations in favor of the non-assigning Party then existing and/or thereafter arising under this Agreement; provided, however, that for such assignment to an Affiliate to be effective the assignment shall not cause the Facility or this Agreement to be subject to jurisdiction of FERC (other than for purpose of the Facility as a Qualifying Facility). The assigning Party will notify the other Party in writing prior to any assignment with respect to which consent is not required under this Agreement. No assignment by a Party of this Agreement or its rights or obligations under this Agreement shall relieve the assigning Party of liability for its obligations under this Agreement nor shall it release any Performance Security then held by the non-assigning Party without the written release of the other Party. Such release shall not be withheld or unreasonably delayed if the Assignment Conditions, as defined in Section 19.1.2, are satisfied.

19.1.2 The non-assigning Party's obligation to recognize or perform for any Person claiming or otherwise holding rights in or under this Agreement by outright assignment or through a foreclosure or other exercise of rights pursuant to a collateral assignment, pledge of or grant of security interest in this Agreement (or any related rights) permitted by this Agreement (an "Assignee") shall be subject to such Assignee: (i) establishing that it (a) has the legal power and authority to perform and satisfy the obligations then and thereafter to become due to the non-assigning Party under this Agreement and (b) does not have a Security Posting Condition or provides to the other Party consistent with the provisions of Article 5 hereof, an Eligible Letter of Credit in the Required Collateral Amount or an Eligible Guaranty; (ii) having cured all existing Events of Default (other than Events of Default with respect to which the non-assigning Party is

the Defaulting Party) under this Agreement; and (iii) having executed and delivered to the non-assigning Party and being in compliance with an assignment and assumption agreement whereby the Assignee assumes and agrees to satisfy all conditions and pay and perform all obligations in favor of the non-assigning Party then existing and/or thereafter arising under this Agreement (“Assignment Conditions”). Any attempted assignment, whether outright, by way of foreclosure or exercise of any rights pursuant to a collateral assignment, pledge or grant of security interest in this Agreement or any related rights or otherwise, which is not in compliance with the terms of this Agreement shall be voidable and ineffective, at the option of the non-assigning Party.

19.1.3 Subject to Section 19.19, Seller agrees that, without the prior written consent of Buyer, there will be no (i) assignment or transfer of any ownership interest in the Facility or (ii) Change in Control with respect to Seller. For purposes of this Agreement, “Change in Control” means any transaction or series of transactions which, if consummated, would result in Seller being a subsidiary (directly or indirectly) of an ultimate parent entity that is different than Seller’s ultimate parent entity prior to such transaction(s). For purposes hereof, Seller’s ultimate parent entity is the Person who directly or indirectly controls more than fifty percent (50%) of Seller’s equity interests and who does not itself have an ultimate parent entity.

19.1.4 For purposes of this Section 19.1, it shall not be unreasonable for a Party to withhold consent under Section 19.1.1, and it shall not be unreasonable for Buyer to withhold its consent under Section 19.1.3, if the assignee, transferee, or resulting ultimate parent company (as applicable), or any of their respective Affiliates, has been involved in litigation or a binding dispute resolution proceeding with such Party or any of its Affiliates at any time during the previous ten (10) years, or (in the case of Section 19.1.3) with Buyer or any of its Affiliates at any time during the previous ten (10) years.

## 19.2 Taxes.

19.2.1 Seller shall pay, or cause to be paid, all Taxes on or with respect to: (i) the Facility, including its development, land acquisition, permitting, design, engineering, procurement, construction, testing, startup, ownership, leasing, financing, operation, and maintenance; (ii) the production, sale and provision of energy, Electrical Products and Environmental Attributes under this Agreement; (iii) all Taxes that are associated with emissions from the Facility, regardless of whether such Taxes are assessed on Buyer or Seller; and (iv) Seller’s procurement and use of fuel. It is the intent of the Parties that such Taxes for which Seller is responsible shall include any and all sales, transfer and other similar Taxes on the sale to Buyer of energy under this Agreement and/or the provision of Electrical Products and Environmental Attributes to Buyer under this Agreement, whether such Taxes are imposed on Buyer or Seller.

19.2.2 Buyer shall pay, or cause to be paid, all Taxes on or with respect to subsequent sales made by Buyer to third Persons of the energy, Electrical Products and Environmental Attributes received by Buyer under this Agreement. It is the intent of the Parties that such Taxes for which Buyer is responsible shall not include any sales, transfer and other similar Taxes on the sale to Buyer of energy under this Agreement and/or the provision of Electrical Products and Environmental Attributes to Buyer under this Agreement.

19.2.3 Each Party shall use reasonable efforts to implement and administer the provisions of this Agreement in accordance with the intent of the Parties to minimize Taxes so long as neither Party is materially adversely affected by such efforts.

19.2.4 In the event Seller is required by law or regulation to remit or pay Taxes that are Buyer's responsibility hereunder, Seller may include such Taxes in the next Monthly invoice (on an After-Tax Basis) and Buyer shall remit payment thereof in accordance with Article 13. Conversely, if Buyer is required by law or regulation to remit or pay Taxes that are Seller's responsibility hereunder, Buyer may deduct the amount of any such Taxes from the amounts otherwise due to Seller under this Agreement (on an After-Tax Basis), provided that if Buyer does not elect to deduct such amount, Seller shall pay such amount to Buyer upon request by Buyer. Any refunds associated with such Taxes will be handled in the same manner.

19.3 No Partnership or Joint Venture. Seller and Buyer do not intend for this Agreement to, and this Agreement shall not, create any joint venture, partnership, association taxable as a corporation, or other entity for the conduct of any business for profit. Neither Party shall have any right, power, or authority to enter into any agreement or undertaking for, or to act on behalf of, or to act as or be an agent or representative of, or to otherwise bind, the other Party.

19.4 Binding Effect Upon Successors and Assigns. This Agreement shall inure to the benefit of and be binding upon any respective permitted successors and assigns of Seller and Buyer.

19.5 No Third Party Benefit. Nothing in this Agreement shall be construed to create any duty, obligation or liability of Buyer to any Person not a party to this Agreement nor create any third party beneficiary thereof.

19.6 Severability. Any provision of this Agreement that is invalid, void or unenforceable in a jurisdiction or as to any Party shall, as to that jurisdiction or Party, be ineffective to the extent of that invalidity, voidness or unenforceability without invalidating the remaining provisions hereof or affecting the validity or the enforceability of that provision in any other jurisdiction or with respect to any other Party, and the Parties hereto shall negotiate to replace such invalid, void or unenforceable provision with a suitable and equitable provision in order to carry out, so far as may be valid and enforceable, the intent and purpose of such invalid, void or unenforceable provision.

19.7 Time of Essence; No Waiver. Time is of the essence with respect to the performance under this Agreement. Neither Buyer's nor Seller's failure to enforce any provision or provisions of this Agreement shall in any way be construed as a waiver of any such provision or provisions as to any future violation thereof, nor prevent it from enforcing each and every other provision of this Agreement at such time or at any time thereafter. The waiver by either Buyer or

Seller of any right or remedy shall not constitute a waiver of its right to assert said right or remedy, at any time thereafter, or any other rights or remedies available to it at the time of or any time after such waiver.

19.8 Amendments. This Agreement may be amended by and only by a written instrument duly executed by both Parties, each of which has received all approvals of Governmental Authorities of competent jurisdiction necessary for the effectiveness thereof.

19.9 Notice. Any notice, demand, request, statement, or correspondence provided for in this Agreement, or any notice which a Party may desire to give to the other in connection with this Agreement, shall be in writing (unless otherwise expressly provided by this Agreement) and shall be considered duly delivered when received by hand delivery, first-class mail, or by overnight delivery, at the address(es) and to the attention of the person(s) listed below; provided, however, if actual delivery occurs at a time other than between the Hours of 0800 and 1700 Central Prevailing Time on a Business Day (each a “Business Hour”), delivery shall be deemed to have occurred in the next Business Hour after actual delivery.

(i) **To Buyer:**

POWERSOUTH ENERGY COOPERATIVE  
Attn: President and Chief Executive Officer  
2027 East Three Notch Street  
Andalusia, AL 36420

**with copies to:**  
Christopher S. Simmons, General Counsel  
Rushton, Stakely, Johnston & Garrett, P.A.  
184 Commerce Street  
Montgomery, AL 36101-0270

(ii) **To Seller:**

[ \_\_\_\_\_, \_\_\_\_ ]  
\_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_

unless Buyer or Seller shall have designated a different officer or address for itself by written notice to the other.

19.10 Counterparts; Electronic Copies. This Agreement may be executed by facsimile or PDF (electronic copy) and in counterparts, all of which for all purposes will be deemed to be an original and all of which, taken together, constitutes one and the same instrument.

19.11 Cross-References. All cross-references contained in this Agreement to Sections, are to the Sections of this Agreement, unless otherwise expressly noted.

19.12 Article and Section Headings. The descriptive headings of the various Sections of this Agreement have been inserted for convenience of reference only and shall in no way modify or restrict any of the terms or provisions hereof.

19.13 Entire Agreement. This Agreement constitutes the entire understanding between the Parties and supersedes any previous agreements related to the subject matter hereof between the Parties.

19.14 Reliance. The Parties have entered into this Agreement in reliance upon the representations and mutual undertakings contained herein and not in reliance upon any oral or written representations or information provided by one Party to the other Party not contained or incorporated herein.

19.15 Governing Law; Forum for Disputes. The validity, interpretation and performance of this Agreement, and each of its provisions, shall be governed by the laws of the State of Alabama. The Parties agree that the state and federal courts, as applicable, of the state of Alabama shall have exclusive jurisdiction for the resolution of disputes under this Agreement.

19.16 Confidentiality.

19.16.1 The Parties acknowledge that the contents of this Agreement constitute Confidential Information and that this Agreement may require the Parties to disclose additional Confidential Information to one another. Each Party agrees that it shall not, without the written consent of the other Party or as otherwise provided herein, disclose to any third party (other than to Affiliates of the disclosing Party or consultants, advisors and lenders to such Affiliates and the disclosing Party who need to know such information in connection with the performance of their duties or services for such Affiliates or the disclosing Party), such portions of this Agreement, or the terms or provisions hereof, or any additional Confidential Information disclosed pursuant to such Party's performance of this Agreement and identified as Confidential Information at the time of such disclosure, except to the extent that disclosure to a third party is required by Legal Requirements or as otherwise authorized under this Agreement or except in a dispute between the Parties.

19.16.2 Any public statement by Seller concerning the transaction described herein shall be reviewed and agreed upon by Buyer before release to the public, which agreement shall not be unreasonably withheld, conditioned or delayed. In addition, without limiting any other provision of this Agreement between the Parties, Seller shall submit to Buyer all advertising, sales promotion or other publicity matter relating to this Agreement wherein Buyer's name or the name of its Affiliate(s) is mentioned, and Seller shall not use or publish such advertising, sales, promotion or other publicity matter without the prior written consent of Buyer.

19.16.3 Notwithstanding anything to the contrary in this Section 19.16, Buyer shall have the right to disclose the following information publicly or to any other Person without the consent of Seller: (i) information received by Buyer from Seller pursuant to Section 10.3; (ii) the names of the Parties to this Agreement; (iii) the type of fuel used by the Facility; (iv) the term of this Agreement; (v) the identity of and location of the Facility; (vi) the amount of energy purchased under this Agreement; (vii) the estimated Commercial Operation Date; (viii) the Interconnection Point; and (ix) a forecast of the Seller's energy deliveries under this Agreement.

19.16.4 The terms of this Section 19.16 shall survive for a period of two (2) years after the termination or expiration of this Agreement.

19.17 Construction. The language used in this Agreement is the product of both Parties' efforts. Accordingly, each Party irrevocably waives the benefit of any rule of contract construction that disfavors the drafter of a contract or the drafter of specific language in a contract.

19.18 RUS Assignment. The Parties agree that Buyer will, and is permitted to, collaterally assign all of its rights, titles and interest in and to this Agreement to Regions Bank, as trustee ("Trustee"), under that certain Indenture dated as of January 1, 2000, between Buyer and Trustee, as supplemented, as required by the Rural Utilities Service of the United States Department of Agriculture ("RUS"), without any further consent of Seller. Seller shall make commercially reasonable efforts to provide such consents, certifications, representations, information and other documents as may be reasonably requested by Buyer in connection with such collateral assignment. In the event that the Trustee or RUS has exercised its remedies under such collateral assignment, Seller shall continue its performance hereunder in favor of the Trustee or RUS in accordance with the terms hereof, as if Trustee or RUS, as the case may be, were the Buyer. Seller shall provide to Trustee notice of any event of default of Buyer hereunder. For this purpose, the Trustee or RUS shall be provided an additional thirty (30) days following Buyer's applicable cure period in order to cure any default of Buyer hereunder.

19.19 Accommodation of Seller's Lender.

19.19.1 Notwithstanding Section 19.1 or anything else expressed or implied herein to the contrary, Seller may, without the consent of Buyer, collaterally assign its rights under this Agreement to a Lender for collateral security purposes in connection with the Facility Debt; provided, however, that Seller's obligations under this Agreement shall continue in their entirety in full force and effect as the obligations of a principal and not as a surety. Seller shall remain fully liable for all of its obligations under or relating to this Agreement. Each such collateral assignment and any purchaser at foreclosure, purchaser in lieu of foreclosure or similar purchaser or transferee ("Purchaser at Foreclosure") shall be subject to Buyer's rights and defenses hereunder and under applicable Legal Requirements. Seller shall provide prior notice to Buyer of any such collateral assignment, which notice shall include the identity of the Lender.

19.19.2 In order to facilitate the obtaining of financing of the Facility, Buyer shall make commercially reasonable efforts to provide such consents to collateral assignment,

certifications, representations, information or other documents, as may be reasonably requested by Seller in connection with the financing of the Facility consistent with the terms set forth in **Appendix L** (each generally, a “Lender Consent”), provided, however, that in providing a Lender Consent, Lender shall be subject to Buyer’s right hereunder and Buyer shall have no obligation to alter or modify the terms of this Agreement or provide any consent or enter into any agreement that is not on terms and conditions reasonably acceptable to Buyer. Seller shall provide Buyer with a Notice identifying the Lender and providing appropriate contact information for the Lender.

19.19.3 Promptly following, and no later than ten (10) Days following, Seller's receipt of each notice from the Lender of default, or Lender's intent to exercise any remedies under the Financing Documents, Seller shall deliver a copy of such notice to Buyer.

19.20 Costs of Buyer. Seller agrees that: (i) in the event Seller assigns or transfers an interest in the Facility or this Agreement as permitted under Section 19.1; (ii) there is a Change of Control Transaction; or (iii) Seller requests Buyer to execute a written consent or other document pursuant to Section 19.19 (except for such a written consent or document in connection with the first financing with respect to the Facility or this Agreement, to which this Section 19.20 shall not apply, whether such first financing is for third-party, construction and/or long-term financing for the Facility or a Tax Equity Financing), then in any case of the foregoing (i), (ii) or (iii) Seller shall be responsible for all costs and expenses incurred by Buyer (including legal fees and expenses) that arise from or relate to the same, including the negotiation, preparation, execution and/or delivery of such documents.

[Signatures to Follow on Next Following Page]

IN WITNESS WHEREOF, Seller and Buyer have caused this Agreement to be executed by their duly authorized representatives as of the Effective Date.

**“BUYER”**:

**POWERSOUTH ENERGY COOPERATIVE**

By: \_\_\_\_\_  
As Its President & CEO

**“SELLER”**

[ \_\_\_\_\_, \_\_\_\_ ]

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_

## APPENDIX A

### MONTHLY ENERGY PAYMENT CALCULATION AND PRODUCTION PERFORMANCE ADJUSTMENT

#### A. Monthly Energy Payment.

For each Month of the Service Term, the Monthly Energy Payment shall equal the sum of the Hourly Energy Charges (“HEC”) for all Hours of the Month. The HEC shall be determined for each Hour as follows:

$$\text{HEC} = (\text{Delivered Energy} + \text{Deemed Delivered Energy}) * \text{Energy Price}$$

Where:

Delivered Energy = The total amount of Delivered Energy (in MWh) for the applicable Hour.

Deemed Delivered Energy = The total amount of Deemed Delivered Energy (in MWh) for the applicable Hour.

Energy Price = The energy price for the applicable Hour, based on the Service Year in which such Hour occurs, pursuant to Table A below except that such Energy Price shall be 75% of the applicable price set forth in the table for Delivered Energy in an applicable Hour in excess of \_\_\_\_\_ MWh.

Table A

Service Year	Energy Price (in \$/MWh)
1	
2	
3	
4	
5	
6	
7	
8	
9	
10	
11	
12	
13	
14	
15	
16	
17	
18	
19	
20	

**B. Production Performance Adjustment.**

B.1 Both Parties acknowledge and agree that the Monthly Energy Payments and Energy Prices for the Service Term that are determined pursuant to Section A of this **Appendix A** were negotiated and agreed upon with the expectation and presumption that the Facility will produce at minimum an amount of energy during each Service Year that is equal to or greater than the Annual Energy Threshold for such Service Year. Therefore, if Seller does not achieve the Annual Energy Threshold for any given Service Year, then at the end of such Service Year, a pricing adjustment shall be calculated in the form of the Production Performance Adjustment in order to preserve the negotiated economic bargain of this Agreement. The Production Performance Adjustment, as determined pursuant to this Section B of **Appendix A**, shall be credited and/or paid by Seller to Buyer after the end of each applicable Service Year as set forth below.

B.2 For purposes of this Section B of **Appendix A**, Seller shall have achieved the Annual Energy Threshold for a Service Year if the Actual Energy Quantity for such Service Year is greater than or equal to such Annual Energy Threshold. Seller shall have failed to achieve the Annual Energy Threshold for a Service Year if the Actual Energy Quantity for such Service Year is less than the Annual Energy Threshold for such Service Year for any reason (“Threshold

Shortfall”). For purposes of making such determination, the Actual Energy Quantity for a given Service Year shall be determined as follows:

$$AEQ = DE + CE$$

Where:

AEQ = Actual Energy Quantity (in MWh) for the applicable Service Year.

DE = the amount of Delivered Energy (in MWh) delivered by Seller during such Service Year pursuant to the Agreement.

CE = the amount of Curtailed Energy (in MWh) during such Service Year.

B.3 In the event that there is a Threshold Shortfall for any given Service Year, then there shall be a “Shortfall Amount” determined for such Service Year as follows:

$$SA = AET - AEQ$$

Where:

SA = Shortfall Amount (in MWh) for the applicable Service Year.

AET = Annual Energy Threshold for such Service Year

AEQ = Actual Energy Quantity (in MWh) for such Service Year, as determined in Section B.2 above.

Provided, however, if the Actual Energy Quantity for the Service Year immediately prior to the Service Year for which the Shortfall Amount is being calculated (such immediately prior Service Year being referred to as the “Prior Service Year”) exceeded the Annual Energy Threshold for such Prior Service Year, then each MWh of such excess shall constitute one (1) “Energy Surplus Credit” that is attributable to such Prior Service Year. Each Energy Surplus Credit attributable to a given Prior Service Year may be redeemed by Seller to reduce a Shortfall Amount for the immediately subsequent Service Year (but no other Service Year) by one (1) MWh (provided that no Shortfall Amount for a given Service Year shall be reduced below zero (0)). For example, an Energy Surplus Credit attributable to the first Service Year may be redeemed by Seller to reduce a Shortfall Amount for the second Service Year only. For the avoidance of doubt, there shall be no Energy Surplus Credits to reduce a Shortfall Amount occurring for the first Service Year.

B.4 If there is a Shortfall Amount for any given Service Year (as may be reduced by Energy Surplus Credits attributable to the previous Service Year pursuant to Section B.3 above), Buyer shall determine the “Production Performance Adjustment” for such Service Year as follows:

$$PPA = SA * \$ \underline{\hspace{2cm}} / \text{MWh}$$

Where:

PPA = Production Performance Adjustment for the applicable Service Year.

SA = Shortfall Amount for such Service Year (as may be reduced by Energy Surplus Credits attributable to the previous Service Year pursuant to Section B.3 above).

B.5 After Buyer determines the Production Performance Adjustment for a given Service Year, Seller shall owe Buyer the amount of the Production Performance Adjustment. In order to remit the amount of any such Production Performance Adjustment, Seller shall provide Buyer a credit on the first Monthly invoice under Section 13.1 that is sent to Buyer after Buyer determines such Production Performance Adjustment; provided that if such Production Performance Adjustment exceeds the amount of such first Monthly invoice, Seller shall remit payment of such excess amount to Buyer no later than ten (10) Business Days after such invoice is sent to Buyer.

B.6 The payment by Seller of the Production Performance Adjustment shall not relieve Seller from any of its other obligations under this Agreement, including the obligation to provide Delivered Energy pursuant to Section 8 at all times the Facility is available and is capable of producing energy and the obligation to provide Electrical Products, as well as the obligation to provide Buyer with exclusive rights to such energy and Electrical Products.

APPENDIX B

ANNUAL EXPECTED ENERGY

Service Year	Annual Expected Energy (in MWh)*
1	
2	
3	
4	
5	
6	
7	
8	
9	
10	
11	
12	
13	
14	
15	
16	
17	
18	
19	
20	

\* The Annual Expected Energy quantities shall be fixed as set forth above and shall not be reduced for any reason (including forced outages at the Facility, Scheduled Outages, inadequate solar rays or Force Majeure Events).

APPENDIX C

LETTER OF CREDIT

IRREVOCABLE STANDBY LETTER OF CREDIT NUMBER \_\_\_\_\_

DATE: \_\_\_\_\_, \_\_\_\_\_

BENEFICIARY:

APPLICANT:

\_\_\_\_\_  
\_\_\_\_\_

\_\_\_\_\_  
\_\_\_\_\_

ATTN: \_\_\_\_\_

ATTN: \_\_\_\_\_

LADIES AND GENTLEMEN:

AT THE REQUEST AND FOR THE ACCOUNT OF \_\_\_\_\_ (“APPLICANT”), WE HEREBY ESTABLISH, EFFECTIVE IMMEDIATELY, IN FAVOR OF POWERSOUTH ENERGY COOPERATIVE (THE “BENEFICIARY”) OUR IRREVOCABLE STANDBY LETTER OF CREDIT NUMBER \_\_\_\_\_ IN THE AGGREGATE AMOUNT OF \_\_\_\_\_ AND 00/100 UNITED STATES DOLLARS (\$ \_\_\_\_\_) (AS SUCH AMOUNT MAY BE REDUCED FROM TIME TO TIME BY PARTIAL DRAWS HEREUNDER, THE “STATED AMOUNT”).

WE ARE INFORMED BY THE APPLICANT THAT THIS LETTER OF CREDIT IS BEING ISSUED IN CONNECTION WITH THE ENERGY PURCHASE AGREEMENT BETWEEN BENEFICIARY AND APPLICANT DATED \_\_\_\_\_, \_\_\_\_\_ (AS MAY BE AMENDED, ASSIGNED, RESTATED OR REPLACED).

THIS LETTER OF CREDIT IS ISSUED, PRESENTABLE AND PAYABLE AT OUR COUNTERS AT \_\_\_\_\_, \_\_\_\_\_, \_\_\_\_\_, AND EXPIRES WITH OUR CLOSE OF BUSINESS ON \_\_\_\_\_, \_\_\_\_\_ (AS MAY BE EXTENDED AS SET FORTH BELOW, THE “EXPIRY DATE”).

IT IS A CONDITION OF THIS LETTER OF CREDIT THAT IT AND THE EXPIRY DATE SHALL BE AUTOMATICALLY EXTENDED WITHOUT WRITTEN AMENDMENT FOR PERIODS OF ONE (1) YEAR FROM THE PRESENT EXPIRY DATE, AND THEN FROM EACH FUTURE EXPIRY DATE, UNLESS AT LEAST NINETY (90) DAYS PRIOR TO ANY SUCH EXPIRY DATE WE SEND YOU NOTICE BY REGISTERED MAIL, RETURN RECEIPT REQUESTED, OR COURIER SERVICE OR HAND DELIVERY AT THE ABOVE STATED ADDRESS THAT THE EXPIRY DATE FOR THIS LETTER OF CREDIT WILL NOT BE EXTENDED BEYOND THE THEN APPLICABLE EXPIRY DATE.

FUNDS IN PAYMENT OF A DRAWING UNDER THIS LETTER OF CREDIT ARE AVAILABLE TO THE BENEFICIARY BY PAYMENT AGAINST PRESENTATION AT OUR

OFFICE OF THE FOLLOWING:

1. THE BENEFICIARY'S DEMAND FOR PAYMENT INCLUDING THE DOLLAR AMOUNT BEING DEMANDED SPECIFICALLY REFERENCING THIS LETTER OF CREDIT NUMBER.
2. THIS LETTER OF CREDIT AND ANY AMENDMENTS ATTACHED THERETO, OR AS PERMITTED BY THIS LETTER OF CREDIT, A COPY OF THE SAME.
3. A DATED STATEMENT PURPORTEDLY SIGNED BY AN AUTHORIZED REPRESENTATIVE OF BENEFICIARY CONTAINING ONE OR MORE OF THE FOLLOWING STATEMENTS WITH APPROPRIATE INSERTIONS:
  - (A) \_\_\_\_\_ OR ITS SUCCESSOR OR ASSIGNEE IS IN DEFAULT OR BREACH OF ONE OR MORE OF ITS OBLIGATIONS, AGREEMENTS OR WARRANTIES AND/OR IS THE DEFAULTING PARTY UNDER THAT CERTAIN ENERGY PURCHASE AGREEMENT DATED \_\_\_\_\_, 20\_\_\_\_, ORIGINALLY BETWEEN \_\_\_\_\_, \_\_\_\_\_ AND POWERSOUTH ENERGY COOPERATIVE, AS AMENDED, ASSIGNED, RESTATED OR REPLACED, AND/OR ANY RELATED DOCUMENT OR AGREEMENT (COLLECTIVELY, THE "PPA"), (2) SUCH DEFAULT OR BREACH IS CONTINUING AND HAS NOT BEEN REMEDIED OR CURED WITHIHIN ANY APPLICABLE CURE PERIOD IN THE PPA, AND (3) AS A RESULT, BENEFICIARY IS ENTITLED TO DRAW ON THIS LETTER OF CREDIT IN ACCORDANCE WITH THE PROVISIONS OF THE PPA; OR
  - (B) BENEFICIARY OR ITS ASSIGNEE HAS DETERMINED OR HAS BEEN NOTIFIED THAT THE EXPIRY DATE FOR LETTER OF CREDIT NUMBER \_\_\_\_\_ HAS NOT BEEN OR WILL NOT BE EXTENDED AND BENEFICIARY OR ITS ASSIGNEE HAS NOT BEEN PROVIDED WITH SUBSTITUTE PERFORMANCE SECURITY IN FORM AND SUBSTANCE ACCEPTABLE TO BENEFICIARY OR ITS ASSIGNEE.

PRESENTATION BY FAX TRANSMISSION IS PERMITTED UNDER THIS LETTER OF CREDIT. FACSIMILES OF THE DEMAND FOR PAYMENT, STATEMENT AND A COPY OF THIS LETTER OF CREDIT ARE TO BE SENT TO FAX NUMBER \_\_\_\_\_. IF PRESENTATION IS MADE BY FAX, PROMPT PHONE NOTIFICATION MUST BE GIVEN TO \_\_\_\_ - \_\_\_\_ - \_\_\_\_\_. THE FAX PRESENTATION SHALL BE DEEMED THE ORIGINAL PRESENTATION. IN THE EVENT OF A FULL OR FINAL PAYMENT, THE ORIGINAL LETTER OF CREDIT MUST BE RETURNED TO US BY OVERNIGHT COURIER PROMPTLY AFTER WE HONOR FAX PRESENTATION.

PARTIAL AND MULTIPLE DRAWINGS ARE PERMITTED HEREUNDER. ANY DEMAND FOR PAYMENT HONORED HEREUNDER BY US SHALL REDUCE THE STATED AMOUNT BY THE DOLLAR AMOUNT PAID BY US PURSUANT THERETO.

THIS LETTER OF CREDIT IS TRANSFERABLE IN WHOLE OR IN PART TO AN AFFILIATE OF BENEFICIARY.

ALL BANKING CHARGES ASSOCIATED WITH THIS LETTER OF CREDIT ARE FOR THE ACCOUNT OF THE APPLICANT.

WE ENGAGE WITH YOU THAT DEMANDS FOR PAYMENT UNDER AND IN CONFORMITY WITH THE TERMS OF THIS LETTER OF CREDIT WILL BE DULY HONORED ON PRESENTATION IF PRESENTED ON OR BEFORE THE EXPIRY DATE BY PAYMENT IN ACCORDANCE WITH THE BENEFICIARY'S PAYMENT INSTRUCTIONS. IF PRESENTED, THIS ORIGINAL LETTER OF CREDIT SHALL BE RETURNED TO THE BENEFICIARY UNLESS THIS LETTER OF CREDIT IS PAID IN FULL. ALL PAYMENTS UNDER THIS LETTER OF CREDIT WILL BE MADE IN OUR OWN FUNDS. IF REQUESTED BY THE BENEFICIARY, PAYMENT UNDER THIS LETTER OF CREDIT WILL BE MADE BY WIRE TRANSFER OF IMMEDIATELY AVAILABLE FUNDS TO BENEFICIARY'S ACCOUNT AT ANY FINANCIAL INSTITUTION LOCATED IN THE CONTINENTAL UNITED STATES.

OUR OBLIGATIONS HEREUNDER ARE PRIMARY OBLIGATIONS THAT SHALL NOT BE AFFECTED BY THE PERFORMANCE OR NON-PERFORMANCE BY APPLICANT OF ANY OBLIGATIONS UNDER ANY AGREEMENT BETWEEN APPLICANT AND YOU OR BETWEEN APPLICANT AND US OR BETWEEN APPLICANT AND ITS AGENTS.

WE HEREBY WAIVE ANY RIGHT TO SET OFF AND APPLY ANY AND ALL DEPOSITS (GENERAL OR SPECIAL, TIME OR DEMAND, PROVISIONAL OR FINAL) OR COLLATERAL AT ANY TIME HELD BY US OR OTHER INDEBTEDNESS AT ANY TIME OWING BY US TO OR FOR THE CREDIT OF OR THE ACCOUNT OF APPLICANT AGAINST ANY AND ALL OF THE OBLIGATIONS OF APPLICANT NOW OR HEREAFTER EXISTING TO REIMBURSE US FOR OUR DISBURSEMENTS UNDER THIS LETTER OF CREDIT; PROVIDED, HOWEVER, THAT EACH SUCH RIGHT SHALL BE REINSTATED IF SUCH RIGHT WOULD NOT LEAD TO OUR BEING RELEASED, PREVENTED OR RESTRAINED FROM OR DELAYED IN, HONORING ANY PRESENTATION MADE IN ACCORDANCE WITH THIS LETTER OF CREDIT. THE FOREGOING WAIVER IS INTENDED TO DEFEAT ANY POSSIBLE CLAIM THAT HONOR OF THIS LETTER OF CREDIT OR PRESENTATION MADE HEREUNDER MAY CONSTITUTE A PREFERENTIAL TRANSFER OF THE BANKRUPTCY APPLICANT'S PROPERTY SECURING OUR RIGHT OF REIMBURSEMENT. NOTHING HEREIN SHALL BE CONSTRUED TO SUPPORT THE VALIDITY OF ANY SUCH CLAIM, TO SUPPORT ANY DELAY IN OUR OBLIGATION TO HONOR THIS LETTER OF CREDIT OR ANY PRESENTATION OR TO DETRACT FROM THE INDEPENDENCE OF OUR OBLIGATION TO HONOR THIS LETTER OF CREDIT AND ANY PRESENTATION.

EXCEPT AS EXPRESSLY STATED HEREIN, THIS UNDERTAKING IS NOT SUBJECT TO ANY AGREEMENT, REQUIREMENT OR QUALIFICATION. OUR OBLIGATION UNDER THIS LETTER OF CREDIT IS OUR INDIVIDUAL OBLIGATION AND IS IN NO WAY CONTINGENT UPON REIMBURSEMENT WITH RESPECT THERETO, OR UPON OUR ABILITY TO PERFECT ANY LIEN, SECURITY INTEREST OR ANY OTHER REIMBURSEMENT.

THIS LETTER OF CREDIT IS SUBJECT TO AND GOVERNED BY THE INTERNATIONAL STANDBY PRACTICES (ISP98), INTERNATIONAL CHAMBER OF COMMERCE PUBLICATION NO. 590 ("ISP98").

AS TO MATTERS NOT COVERED BY ISP98, AND TO THE EXTENT NOT INCONSISTENT WITH ISP98, THIS LETTER OF CREDIT SHALL BE GOVERNED BY AND CONSTRUED IN ACCORDANCE WITH THE LAWS OF THE STATE OF ALABAMA, INCLUDING ARTICLE 5 OF THE UNIFORM COMMERCIAL CODE AS IN EFFECT IN THAT STATE.

THIS LETTER OF CREDIT SETS FORTH IN FULL THE TERMS OF OUR UNDERTAKING AND SUCH UNDERTAKING IS INDEPENDENT OF AND SHALL NOT IN ANY WAY BE MODIFIED, AMENDED OR AMPLIFIED BY REASON OF OUR REFERENCE TO ANY AGREEMENT OR INSTRUMENT REFERRED TO OR IN WHICH THIS LETTER OF CREDIT IS REFERRED TO. ANY SUCH AGREEMENT OR INSTRUMENT SHALL NOT BE DEEMED INCORPORATED HEREIN BY REFERENCE. EXCEPT FOR INCREASES IN THE STATED AMOUNT, AUTOMATIC EXTENSIONS OF THIS LETTER OF CREDIT AND THE EXPIRY DATE AS PROVIDED FOR ABOVE AND REDUCTIONS IN THE STATED AMOUNT BY PAYMENTS TO HONOR DEMANDS FOR PAYMENT HEREUNDER AS PROVIDED FOR ABOVE, THIS LETTER OF CREDIT MAY NOT BE AMENDED WITHOUT THE PRIOR WRITTEN CONSENT OF THE BENEFICIARY.

SINCERELY,

NAME: \_\_\_\_\_  
TITLE: \_\_\_\_\_

## APPENDIX D

## GUARANTY AGREEMENT

This Guaranty Agreement (“Guaranty Agreement”) is made and entered into as of the \_\_\_\_\_ day of \_\_\_\_\_, \_\_\_\_\_ by \_\_\_\_\_, a \_\_\_\_\_ (together with its successors, “Guarantor”), in favor of **POWERSOUTH ENERGY COOPERATIVE**, an Alabama corporation (collectively with its successors and permitted assigns, “Beneficiary”).

**RECITALS:**

A. \_\_\_\_\_, \_\_\_\_\_ (collectively with its successors and permitted assigns, “Company”) and Beneficiary have entered into that certain Energy Purchase Agreement dated as of \_\_\_\_\_, \_\_\_\_\_ (as the same may be amended, restated, replaced and/or assigned, the “Agreement”).

B. Guarantor has agreed to execute, deliver and perform this Guaranty Agreement in order to satisfy the terms and conditions of the Agreement.

NOW, THEREFORE, with reference to the above recitals and in reliance thereon, in consideration of Beneficiary entering into and performing the Agreement and for other good and valuable consideration, the receipt and sufficiency of which are hereby acknowledged, and intending to be legally bound hereby, Guarantor agrees in favor of Beneficiary as follows:

1. General. Guarantor hereby absolutely, irrevocably and unconditionally guarantees and promises to pay to Beneficiary, its successors and permitted assigns, when due all of Company’s present and future obligations, debts and liabilities of all kinds to Beneficiary under and/or for breach of the Agreement (as the same may be extended, amended, modified, renewed, restated or replaced, the “Obligations”), such payment to be made within five (5) days following Beneficiary’s notifying Guarantor that Beneficiary is demanding payment under this Guaranty Agreement (and no other no other notice or demand for payment by Beneficiary shall be required under this Guaranty Agreement). This Guaranty Agreement is an unconditional and continuing guaranty of payment and not of collection.

2. Nature of Guaranty. The Guarantor irrevocably waives all rights that might otherwise constitute a legal or equitable discharge or defense of a surety or guarantor. The Guarantor agrees that Beneficiary may resort to the Guarantor for payment of the Obligations whether or not Beneficiary shall have resorted to any collateral therefor or shall have proceeded against Company or any other obligor principally or secondarily obligated with respect to any Obligations. Beneficiary shall not be obligated to file any claim relating to the Obligations in the event that Company or Guarantor becomes subject to a bankruptcy, reorganization or similar proceeding, and the failure of Beneficiary to so file and any bankruptcy or insolvency of Company or Guarantor shall not affect the Guarantor’s obligations hereunder. In the event that any payment by Company or Guarantor in respect of any Obligations is voided, rescinded or recovered from Beneficiary as a preference or fraudulent transfer under the United States Bankruptcy Code or any

other applicable federal or state law, Guarantor shall remain liable hereunder in respect to such Obligations as if such payment had not been made and/or this Guaranty Agreement shall be reinstated as necessary. This Guaranty Agreement shall continue to be effective if Company or Guarantor merges or consolidates with or into another entity, loses its separate legal identity or ceases to exist. Notwithstanding the foregoing, Guarantor covenants that, until the Obligations have been indefeasibly paid in full (other than contingent indemnity obligations for which no claim has been asserted), it will maintain its corporate (or other applicable entity) existence and will not dissolve, sell or otherwise dispose of all or substantially all of its assets nor consolidate or merge with or into or acquire all or substantially all of the assets of another entity (nor agree to do any of the foregoing), unless at the time of any such sale, disposition, acquisition, consolidation, or merger (“Corporate Change”) (i) the resulting, surviving or transferee entity (“Successor Entity”) is the Guarantor or assumes all the obligations of the Guarantor under this Guaranty by operation of law or expressly in writing pursuant to an agreement reasonably satisfactory to the Beneficiary, (ii) the Successor Entity’s creditworthiness is equal to or better than that of Guarantor immediately prior to such Corporate Change, (iii) the Successor Entity has the corporate or other legal entity power and authority to perform and satisfy all obligations under this Guaranty, (iv) the Successor Entity delivers a third party legal opinion upon Beneficiary’s request reasonably acceptable to Beneficiary containing such opinions as the Beneficiary may reasonably request, and (v) the Successor Entity delivers such certificates and representations of the Successor Entity as Beneficiary shall reasonably request confirming satisfaction of the foregoing and that such Successor Entity meets the requirements of an issuer of an Eligible Guaranty as set forth in the definition of “Eligible Guaranty” in the Agreement (the “Requirements”).

3. Termination. This is an unconditional continuing guaranty of all present and future Obligations. This Guaranty Agreement shall continue in full force and effect until ninety (90) days after the last to occur of (i) date the Agreement expires or is terminated and (ii) all Obligations are indefeasibly and irrevocably paid in full. Notwithstanding the foregoing, this Guaranty Agreement may be sooner terminated by the Guarantor by providing at least ninety (90) days prior written notice of termination to Beneficiary; provided, however, notwithstanding the foregoing, upon any expiration or termination hereof, Guarantor agrees that this Guaranty Agreement and the obligations and liabilities of Guarantor hereunder shall continue in full force and effect with respect to (i) any Obligations that have accrued prior to the expiration or the effective date of termination of this Guaranty Agreement and (ii) all of Guarantor’s obligations under Section 7 of this Guaranty Agreement. This Guaranty Agreement may not otherwise be terminated or revoked without Beneficiary’s prior written consent.

4. No Conditions. This Guaranty Agreement is direct, continuing, unconditional and absolute, and is subject only to the defenses expressly reserved by Guarantor in this Guaranty Agreement and the other terms and conditions expressly provided for in this Guaranty Agreement. Without limiting the generality of the foregoing, Guarantor agrees that this Guaranty Agreement is not conditioned upon its receipt of any type of notice (including, but not limited to, notice of acceptance of this Guaranty Agreement), and Guarantor hereby waives and releases any right it may otherwise have to same.

5. No Discharge. Without limiting the foregoing, none of the following or any similar event or occurrence shall operate to impair, lessen, release, reduce, adversely affect or discharge

Guarantor's responsibility to pay the Obligations in accordance with the terms of this Guaranty Agreement:

- 5.1 Any modification of the Agreement or any other contract between Beneficiary and Company;
- 5.2 Beneficiary's acceptance of any instrument in substitution for any claim or debt;
- 5.3 Any increase, renewal, extension, modification, novation or substitution of or for any instrument evidencing the Obligations;
- 5.4 Any leniency or failure to pursue collection by Beneficiary with respect to Company or Guarantor or any waiver or consent to departure from the terms of the Obligations or any waiver or release or exercise or refraining from exercising any rights against Company, Guarantor or any other person (except as expressly provided in any written waiver, consent or release provided by Beneficiary);
- 5.5 Any release or impairment of collateral, if any, which secures payment of Company's obligations to Beneficiary; or
- 5.6 The inclusion by any subsequent separate agreement or by any amendment of this Guaranty Agreement at a later date of additional guarantors of the Obligations guaranteed hereunder, or the subsequent release of any one or more of such additional guarantors;

all in such manner and upon such terms as Beneficiary may deem appropriate and without notice to or further consent from Guarantor.

6. Consents, Waivers and Renewals. Guarantor agrees that Beneficiary may, at any time and from time to time, without notice to or consent of Guarantor and without impairing, reducing or releasing this Guaranty Agreement or the obligations of Guarantor hereunder: (1) extend the time of payment of any Obligations or take, exchange or surrender any collateral or security for any Obligations or renew or make any change in the terms of any Obligations or any other liability of Company or Guarantor to Beneficiary, (2) take or fail to take any action of any kind in respect of any security for any Obligations or other liability of Company or Guarantor to Beneficiary, (3) waive or release or exercise or refrain from exercising any rights against Company or Guarantor or others, (4) assign, create, renew, modify, replace, discharge, release, compromise or subordinate the Agreement, any Obligations or any other liability of Company or Guarantor or any other person to Beneficiary or any security therefor, or (5) enter into, amend, replace or release any agreement effecting or modifying any of the foregoing.

7. Costs of Collection. The Guarantor will pay for all of Beneficiary's reasonable costs

and expenses incurred in enforcing its rights under this Guaranty Agreement or collecting any of the Obligations under this Guaranty Agreement, by legal process or otherwise, whether incurred without the commencement of a suit, including, but not limited to, Beneficiary's reasonable attorneys' fees and expenses in any suit, arbitration, or administrative proceeding, or in any appellate or bankruptcy proceeding.

8. Subrogation. Guarantor waives and will not exercise any rights which it may acquire by way of subrogation until all the Obligations of Company under the Agreement shall have been indefeasibly and irrevocably paid in full and this Guaranty Agreement shall have been terminated in accordance with the terms hereof. Subject to the foregoing, upon the indefeasible and irrevocable payment of all the Obligations of Company under the Agreement and termination of this Guaranty Agreement in accordance with the terms hereof (but not before), Guarantor shall be subrogated to the rights of Beneficiary against Company in respect of payments made by Guarantor under this Guaranty Agreement.

9. Assignment. This Guaranty Agreement is assignable by Beneficiary to any permissible assignee to whom the Agreement has been assigned by Beneficiary in accordance with the provisions thereof and shall inure to the benefit of Beneficiary, and its successors and permitted assigns. This Guaranty Agreement is not otherwise assignable by Beneficiary without the prior written consent of Guarantor. This Guaranty Agreement is not directly or indirectly assignable or delegable by Guarantor without the prior written consent of Beneficiary, except pursuant to a Corporate Change with respect to which the Requirements are satisfied, and any purported assignment or delegation in contravention of the foregoing does not release the assigning or delegating Guarantor and is voidable by Beneficiary.

10. Representations and Warranties. The Guarantor hereby represents and warrants to Beneficiary as follows:

- (a) it is duly organized and validly existing under the law of the jurisdiction of its organization and is in good standing;
- (b) it has the power to execute, deliver and perform its obligations under this Guaranty Agreement, and it has taken all necessary action to authorize such execution, delivery and performance;
- (c) such execution, delivery and performance do not violate or conflict with any law applicable to it, any provision of its organizational documents, any order or judgment of any court or other agency of government applicable to it or any of its assets or any contractual restriction binding on or affecting it or any of its assets;
- (d) all governmental and other consents that are required to have been obtained by it with respect to this Guaranty Agreement have been obtained and are in full force and effect and all conditions of any such consents have been complied with;

- (e) there is not pending, or, to its knowledge, threatened against it, any action, suit or proceeding at law or in equity or before any court, tribunal, governmental body, agency or official or any arbitrator that is likely to affect the legality, validity or enforceability against it of this Guaranty Agreement or its ability to perform its obligations hereunder;
- (f) Company is a direct or indirect wholly owned subsidiary of Guarantor;
- (g) the person signing on behalf of the Guarantor below is duly authorized and empowered to execute and deliver this Guaranty Agreement on behalf of the Guarantor; and
- (h) when executed and delivered, this Guaranty Agreement will be an Eligible Guaranty in accordance with the provisions of the Agreement.

11. Validity and Defenses. Guarantor represents and warrants to Beneficiary that this Guaranty Agreement has been duly executed and delivered by Guarantor and constitutes the legal, valid and binding obligation of Guarantor, enforceable against Guarantor in accordance with its terms, except as the enforceability of this Guaranty Agreement may be limited by the effect of any bankruptcy of the Guarantor. The Guarantor hereby reserves to itself any defenses to payment of any amounts arising under the Agreement which Company has under the terms of the Agreement, except for rights, counterclaims and defenses waived elsewhere in this Guaranty Agreement and except for rights, counterclaims and defenses arising from or related to the bankruptcy or insolvency of Company or any other person, the enforceability of the Agreement, or the power or authority of Company to enter into the Agreement or to perform its obligations thereunder.

12. No Deduction; Stamp Tax. All sums payable by the Guarantor under this Guaranty Agreement shall be made in freely transferable, cleared and immediately available funds without any deduction or withholding. The Guarantor will pay any stamp tax (or similar tax or duty) levied or imposed upon it, Beneficiary, this Guaranty Agreement or otherwise in respect of the Guarantor's execution, performance or delivery of this Guaranty Agreement.

13. Governing Law. Legal rights and obligations hereunder shall be determined in accordance with the laws of the State of Alabama, without regard to the principles of conflicts of laws thereunder.

14. Severability. Any provision of this Guaranty Agreement that is invalid, void or unenforceable in any jurisdiction or as to any party shall, as to that jurisdiction or party, be ineffective to the extent of that invalidity, voidness or unenforceability without invalidating the remaining provisions hereof or affecting the validity or enforceability of that provision in any other jurisdiction or with respect to any other party, and the parties hereto shall negotiate to replace such invalid, void or unenforceable provision with a suitable and equitable provision in order to carry out, so far as may be valid and enforceable, the intent and purpose of such invalid, void or unenforceable provision.

15. Notices. All notices, requests, demands and other communications required or permitted to be made or given under this Guaranty Agreement shall be in writing and shall be

deemed to have been given and received (i) on the date of personal delivery, (ii) three (3) days after the date of deposit in the U.S. Mail, by registered or certified mail, postage prepaid, or (iii) the first business day after the date of delivery to a reputable overnight courier service for overnight delivery, in each case addressed to the parties as follows:

If to Beneficiary, to: **POWERSOUTH ENERGY COOPERATIVE**  
2027 East Three Notch Street  
Andalusia, Alabama 36420  
Attn: President & CEO  
Telephone: (334) 427-3295

If to Guarantor, to: \_\_\_\_\_  
\_\_\_\_\_  
\_\_\_\_\_  
Attn: \_\_\_\_\_  
Telephone: \_\_\_\_\_  
Facsimile: \_\_\_\_\_

Beneficiary or Guarantor may change its address for receiving notice by written notice given to the other as set forth above.

16. Entire Agreement/No Amendment. This Guaranty Agreement constitutes the entire agreement and understanding of Beneficiary and Guarantor respecting its subject matter and supersedes all prior written and contemporaneous oral agreements, representations and understandings relating to its subject matter. No term hereof may be changed, waived, discharged or terminated unless by an instrument signed by the person against whom enforcement of such change, waiver, discharge or termination is sought.

17. No Waiver; Cumulative Rights. No failure or delay on the part of Beneficiary to exercise, and no delay in exercising, any right, remedy or power hereunder shall operate as a waiver thereof, nor shall any single or partial exercise by Beneficiary of any right, remedy or power hereunder preclude any other or future exercise of any right, remedy or power. Each and every right, remedy and power hereby granted to Beneficiary or allowed Beneficiary by law or other agreement shall be cumulative and not exclusive of any other, and may be exercised by Beneficiary at any time or from time to time. Without limiting the foregoing: (i) this Guaranty Agreement shall not release, modify, revoke or terminate any other guaranty heretofore executed by Guarantor; nor shall any other guaranty hereafter executed by Guarantor release, modify, revoke or terminate this Guaranty Agreement except to the extent such subsequent guaranty makes specific reference to this Guaranty Agreement, is agreed to in writing by Beneficiary and expressly so provides, and (ii) all of Guarantor’s liabilities and obligations and Beneficiary’s rights and remedies are cumulative.

18. Waivers.

(a) Guarantor waives notice of the Agreement and the Obligations, any acceptance of this Guaranty Agreement, presentment, all rights of exemption, demand, notice of dishonor,

protest, notice of protest, notice of any sale of collateral security, notice of the release or discharge of any person or collateral and, except as expressly set forth above, all other notices.

(b) Guarantor waives and releases: (i) all rights, demands, and defenses Guarantor may otherwise have pursuant to any law or statute that requires (x) that Beneficiary make demand upon, assert claims against, or collect from Company or other persons or entities, foreclose any security interest, sell collateral, exhaust any remedies, or take any other action against Company or other persons or entities prior to making demand upon, collecting from or taking action against Guarantor with respect to the Obligations, or (y) that Company or any other person be joined in, notified of or made part of any action against Guarantor; (ii) all rights to assert against Beneficiary any defense (legal or equitable), set off, counterclaim, or claim that Guarantor may have at any time against Company or its affiliates; and (iii) all defenses relating to invalidity, insufficiency, unenforceability, enforcement, release or impairment of the Agreement or Beneficiary's lien on any collateral.

19. Signature. This Guaranty Agreement may be authenticated by manual signature, facsimile or electronic means, all of which shall be equally valid.

20. Waiver of Right to Trial by Jury. Guarantor irrevocably waives any and all rights to trial by jury with respect to any legal proceeding arising out of or relating to this Guaranty Agreement or any Obligations.

21. Captions. The captions in this Guaranty Agreement have been inserted for convenience only and shall be given no substantive meaning or significance whatsoever in construing the terms and provisions of this Guaranty Agreement.

22. Consent to Jurisdiction and Service of Process. All judicial proceedings brought against Guarantor arising out of or relating to this Guaranty Agreement may be brought in any state or federal court in the State of Alabama, the County of Montgomery and the City of Montgomery. By executing and delivering this Guaranty Agreement, Guarantor irrevocably (i) accepts generally and unconditionally the non-exclusive jurisdiction and venue of such courts; (ii) waives any defense of *forum non conveniens*; (iii) agrees that service of all process in any such proceeding in any such court may be made by registered or certified mail, return receipt requested, to the Guarantor at its address for notices provided herein; and (iv) agrees that Beneficiary retains the right to serve process in any other manner permitted by law or to bring proceedings against Guarantor in the courts of any other jurisdiction as may be permitted by law.

IN WITNESS WHEREOF, Guarantor has executed this Guaranty Agreement on the date shown below.

**Guarantor:**

\_\_\_\_\_

By: \_\_\_\_\_

Its: \_\_\_\_\_

Date: \_\_\_\_\_

**APPENDIX E**

**SELLER INSURANCE REQUIREMENTS**

Seller must acquire and maintain, at its sole cost and expense, the following:

1. Commercial General Liability insurance, or equivalent coverage, on an “occurrence” form, with bodily injury and property damage combined liability limits of not less than fifteen million dollars (\$15,000,000.00) per occurrence and which shall include specific coverage for broad form contractual liability and a separation of insured provision. The coverage requirements can be met through any combination of primary insurance and following form excess or umbrella insurance as long as the combined limits meet the requirements of this Agreement.

2. All risk property insurance providing coverage for the full replacement value of the Facility, subject to industry standard sublimits.

3. Worker compensation insurance in statutory amounts covering the legal liability of Seller under the applicable laws of the state (or under Federal acts or statutes when appropriate). Such insurance must include employer’s liability in an amount of one million dollars (\$1,000,000.00).

## APPENDIX F

**CERTIFICATION OF WHETHER THE AGREEMENT WILL REQUIRE  
DECONSOLIDATION BY SELLER WITH RESPECT TO  
VARIABLE INTEREST ENTITY**

**AGREEMENT** – Energy Purchase Agreement dated \_\_\_\_\_, 20\_\_ between  
**POWERSOUTH ENERGY COOPERATIVE** (“Buyer”), and  
\_\_\_\_\_, \_\_\_\_\_ (“Seller”) (the “Agreement”). Capitalized terms used  
herein shall have the meaning assigned in the Agreement.

The undersigned individual, being the Chief Financial Officer of Seller and having responsibilities for financial accounting matters associated with the Agreement, hereby certifies that [at the time of the execution of the Agreement][for the calendar year ending December 31, \_\_\_\_\_], the Agreement WILL (\_\_\_\_)/WILL NOT (\_\_\_\_) require the Seller, [at the time of the execution of the Agreement] [at any time over the calendar year covered by this certification], to deconsolidate on its books and records any assets, liabilities, cash flow, profits or losses of Seller as a result of the Buyer being determined to be the primary beneficiary. My determination of the most likely accounting treatment of this transaction results from my personal consideration after necessary discussions with relevant officers of Financial Accounting Standards Board (FASB); Accounting Standards Codification (ASC) 810 Consolidation (formerly FASB Interpretation Number 46(R), Consolidation of Variable Interest Entities) (FASB ASC Topic 810) as modified from time to time, and the following factual matters:

Seller’s accounting policies, procedures, and internal controls are sufficient to provide us with an appropriate basis for confirming the information contained herein.

\_\_\_\_\_ Yes  
\_\_\_\_\_ No (please explain)

Seller qualifies for one of the scope exceptions listed FASB ASC Topic 810-10-15-12 and 17.

\_\_\_\_\_ Yes (please explain)  
\_\_\_\_\_ No (please explain)

Seller is financed with equity equal to or greater than ten percent (10%) of the Seller’s total assets (FASB ASC Topic 810-10-25-45).

\_\_\_\_\_ Yes  
\_\_\_\_\_ No

The Agreement revenues correlate with fluctuations in Seller's operating cash flows (operating expenses).

\_\_\_\_\_ Yes  
\_\_\_\_\_ No

The Agreement reduces variability in the fair value of Seller's assets, for example by absorbing fuel or electricity price risk.

\_\_\_\_\_ Yes  
\_\_\_\_\_ No

The Agreement term is for greater than 50% of the remaining economic life of the Facility.

\_\_\_\_\_ Yes  
\_\_\_\_\_ No

The Agreement is for substantially all of the proposed Seller's productive output.

\_\_\_\_\_ Yes  
\_\_\_\_\_ No

The Buyer and/or its affiliates participated significantly in the design or redesign of the Seller's Facility.

\_\_\_\_\_ Yes  
\_\_\_\_\_ No

The percentage that the Facility's fair value represents, of the fair value of the proposed Seller's total assets, is approximately

\_\_\_\_\_ %

The Facility is essentially the only source of payment for specified liabilities or specified other interest (there is specific debt associated with the Facility).

\_\_\_\_\_ Yes  
\_\_\_\_\_ No

**The above information (and any attachments) has been completed in full and agrees with our records as of the date hereof.**

[ \_\_\_\_\_, \_\_\_\_ ]

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

## APPENDIX G

**CERTIFICATION AS TO CERTAIN FACTUAL STATEMENTS RELATED TO THE AGREEMENT WITH RESPECT TO CAPITAL LEASE TREATMENT**

**AGREEMENT** – Energy Purchase Agreement dated \_\_\_\_\_, \_\_\_\_\_, between POWERSOUTH ENERGY COOPERATIVE (“Buyer”), and [\_\_\_\_\_, \_\_\_\_\_] (“Seller”) (the “Agreement”). Capitalized terms used herein shall have the meaning assigned in the Agreement.

The undersigned individual, being the Chief Financial Officer of Seller and having responsibilities for financial accounting matters associated with the Agreement, based on my personal consideration, after necessary discussions with relevant officers of factual matters, hereby certifies the following based on his/her understanding of Generally Accepted Accounting Standards (specifically, Accounting Standards Codification 840 Leases (ASC 840), formerly Statement of Financial Accounting Standards No. 13).

## Section A - Determination of Whether Arrangement Contains a Lease:

1. The Agreement DOES (\_\_\_\_)/DOES NOT (\_\_\_\_) provide the Buyer the ability or right to operate the property, plant, or equipment or direct others to operate the property, plant, or equipment.
2. The Agreement DOES (\_\_\_\_)/DOES NOT (\_\_\_\_) provide the Buyer the ability or right to control physical access to the underlying property, plant, or equipment.
3. The Agreement DOES (\_\_\_\_)/DOES NOT (\_\_\_\_) indicate that it is remote that one or more parties other than the Buyer will take more than a minor amount of the output or other utility that will be produced or generated by the property, plant, or equipment during the Term of the arrangement, and the price that the Buyer will pay for the output is neither contractually fixed per unit of output nor equal to the current market price per unit of output as of the time of delivery of the output.

Pricing in agreement is fixed per unit of output.

4. Based on the above responses, the Agreement DOES (\_\_\_\_)/DOES NOT (\_\_\_\_) convey the right to control the use of the underlying property, plant, or equipment and contain a lease. If answer is agreement does contain a lease, continue to Section B.

Section B – Lease Classification Questions

1. The Agreement DOES (\_\_\_\_)/DOES NOT (\_\_\_\_) contain a bargain purchase option as described in ASC 840-10-25-1.
2. The Agreement DOES (\_\_\_\_)/DOES NOT (\_\_\_\_) transfer ownership of the Facility at or by the end of the Term.
3. The Agreement Term IS (\_\_\_\_)/IS NOT (\_\_\_\_) equal to 75% or more of the estimated remaining economic life of the Facility offered (refer to ASC 840-10-25-1).
4. The present value of the minimum Agreement payments at the beginning of the Term (excluding execution costs) IS (\_\_\_\_)/IS NOT (\_\_\_\_) greater than or equal to 90% of the fair market value of the Facility offered (refer to 840-10-25-1).

If I have responded in the affirmative to one or more of the above factual statements, I have attached a good faith statement of the dollar amounts that the Buyer would be required to capitalize and the residual value of the Facility at the end of the Term.

**The Seller understands that the Buyer will rely upon this certification, and that the Buyer may require further documentation supporting this certification.**

**Confirmation**

**The above information (and any attachment) has been completed in full and agrees with our records as of the date hereof.**

[ \_\_\_\_\_, \_\_\_\_ ]

By: \_\_\_\_\_

Name: \_\_\_\_\_

Title: \_\_\_\_\_

Date: \_\_\_\_\_

**APPENDIX H**

**INTERCONNECTION DIAGRAM**

See attached diagram.

Note: The attached diagram is effective as of the Effective Date and shall be modified as necessary in order to reflect the Interconnection Facilities and Upgrades as such facilities and upgrades are identified through the applicable interconnection study and planning process.

**APPENDIX I**

**RUS FLOW-DOWN PROVISIONS**

Buyer is a borrower from and subject to the regulation of the electric delivery system by the RUS, and as such, is required to conduct business with entities in compliance with the regulations contained herein. Accordingly, Seller agrees that its performance and the performance of its contractors, subcontractors, vendors and suppliers under this Agreement shall comply with the following RUS Regulations which shall be incorporated herein by reference as if set forth herein in full text:

[To be Inserted, if applicable.]

Upon written request, Buyer will provide the full text of any of the above sections incorporated herein by reference. Seller warrants and represents that neither it nor any of its Affiliates, agents, contractors or subcontractors is debarred, suspended or proposed for debarment as a contractor or subcontractor to any department, agency or other division of the United States Government. In the event that Seller or any of its Affiliates, agents, contractors or subcontractors become debarred, suspended or proposed for debarment during the term of this Agreement, Seller will immediately notify Buyer verbally and in writing.

**APPENDIX J**

**SITE**

[Insert Legal Description.]

**APPENDIX K**  
**SWITCHING STATION DESCRIPTION**

[To Be Inserted.]

**APPENDIX L****LENDER CONSENT PROVISIONS**

In the event Seller collaterally assigns its rights hereunder to the Lender as security, any related Lender Consent will include provisions substantially as follows:

1. Seller and Buyer will neither modify nor terminate the Agreement other than as provided by the terms of the Agreement, without providing prior notice to the Lender.
2. Upon the occurrence and continuance of an Event of Default under the applicable Financing Document, the Lender shall have the right, but not the obligation, to do any act required to be performed by Seller under the Agreement, and any such act performed by the Lender shall be as effective to prevent or cure a default as if done by Seller itself.
3. If Buyer becomes entitled to terminate the Agreement due to an uncured Event of Default by Seller, Buyer shall not terminate the Agreement unless it has first given notice of such uncured Event of Default to the Lender. Lender shall have the ability to cure such Event of Default within the applicable time period provided by the Agreement.
4. Neither the Lender nor any other participant in the Facility Debt shall be obligated to perform or be liable for any obligation of Seller under the Agreement until and unless any of them assumes possession of the Facility through the exercise of the Lender's rights and remedies.
5. Any Purchaser at Foreclosure shall remain subject to the terms of the Agreement and shall assume all of Seller's obligations under the Agreement, both prospective and accrued, including the obligation to cure any then-existing defaults capable of cure by performance or the payment of money damages; provided; however, that the transfer of Seller's rights under the Agreement to a Purchaser at Foreclosure shall not become effective until such Purchaser at Foreclosure has: (i) established to Buyer's reasonable satisfaction that such Purchaser at Foreclosure has all licenses, permits and approvals and legal, financial and technical wherewithal and capacity reasonably required to perform the obligations of Seller under the Agreement; and (ii) executed and delivered to Buyer, and is in and continues to be in compliance with, an agreement in form and substance acceptable to Buyer whereby such entity assumes and agrees to pay and perform all then outstanding and thereafter arising obligations of Seller and such entity including the provision of any Performance Assurance required under this Agreement. In the event that the Lender or its successor assumes the Agreement in accordance with this paragraph 5 of this Appendix L, Buyer shall continue the Agreement with the Lender or its successor, as the case may be, substituted wholly in the place of Seller.

APPENDIX M

DECLARATION OF RESTRICTIVE COVENANTS

THIS INSTRUMENT WAS PREPARED BY:

Chris S. Simmons. Esq.  
Rushton, Stakely, Johnston & Garrett, P.A.  
P.O. Box 270  
Montgomery, AL 36104

STATE OF \_\_\_\_\_ )

COUNTY OF \_\_\_\_\_)

DECLARATION OF RESTRICTIVE COVENANTS

This Declaration of Restrictive Covenants (“**Declaration**”) is made by [\_\_\_\_\_, \_\_\_\_], a \_\_\_\_\_ limited liability company (“**Seller**”) in favor of **POWERSOUTH ENERGY COOPERATIVE**, an Alabama corporation (“**Buyer**”) effective as of \_\_\_\_\_, \_\_\_\_\_.

**Recitals**

Seller and Buyer are parties to that certain Energy Purchase Agreement dated as of the date hereof (the (“**Agreement**”) pursuant to which Seller will construct a solar electric power generation facility (the “**Facility**”) on the land described in Exhibit A attached hereto (the “**Site**”) and sell the electricity generated thereby to Buyer. The Agreement contains mutual covenants by the parties, among which are covenants by Seller in Section 3.4 of the Agreement that bind not only Seller but Seller’s successors and assigns and its and their Affiliates and which are covenants that run with the land and benefit and burden the Site. For purposes hereof, the term “**Affiliate**” means, for any specific Person, any other Person directly or indirectly controlling or controlled by or under direct or indirect common control with such specified Person. For purposes of this definition, “control” when used with respect to any Person means the power to direct the management and policies of such Person, directly or indirectly, whether through the ownership of voting securities, by contract or otherwise; and the terms “controlling” and “controlled” have meanings correlative to the foregoing. For purposes hereof, the term “**Person**” means any person, corporation, limited liability company, general partnership, limited partnership, proprietorship, other business organization, trust, union, association or governmental authority.

In order to induce Buyer to enter into the Agreement Seller has made this Declaration with the intention that the terms and conditions hereof and the restrictions set forth in Section 3.4 of the Agreement shall be so binding.

**Declaration**

Seller hereby declares that the restrictions and terms and conditions of Section 3.4 of the Agreement are hereby incorporated herein as if set forth herein in their entirety and the same shall be covenants that run with the land and shall be binding upon and burden the Site and Seller and Seller's successors and assigns and its and their Affiliates, including any party who acquires any, right, title or interest in or to the Site or for any use thereof. Not in limitation of the foregoing, Seller declares that Section 3.4 contains the following provisions among others:

“3.4 Limitations after Seller Termination Event.

3.4.1 If this Agreement terminates due to a Seller Termination Event, then for a period of three (3) years following the effective date of such termination (“**Restricted Period**”), neither Seller, its successors and assigns, nor any of its or their Affiliates shall sell, or enter into a contract or obligation to sell, electric energy, electric capacity, or any product that is similar to any Environmental Attributes or Electrical Products generated by, associated with or attributable to a generating facility at the Site to a Person other than Buyer (any such sale, contract or obligation being referred to as a “**Third Party Transaction**”).

3.4.2 The prohibition set forth in Section 3.4.1 will not apply with respect to any Third Party Transaction if: (i) Seller or Seller's Affiliate provides Buyer with a binding written offer to sell to Buyer electric energy and products similar to the Environmental Attributes and Electrical Products that are associated with the applicable generating facility at the Site pursuant to prices, terms and conditions substantially the same as the prices, terms and conditions contained in this Agreement; and (ii) Buyer fails to accept such offer within ninety (90) Days after Buyer's receipt thereof.

3.4.3 During the Restricted Period and for so long as the limitations in Section 3.4.1 apply, neither Seller, its successors or assigns, nor any of its or their Affiliates may sell, transfer or assign to any other Person: (i) the Facility or any part thereof; (ii) land rights or interests in the Site (including any interconnection queue position associated with the Site); or (iii) any right to electric capacity, energy or products similar to any Environmental Attributes or Electrical Products associated with the Facility or the Site, unless in any case of (i), (ii) or (iii), such Person agrees to be bound by the terms and restrictions set forth in this Section 3.4 pursuant to a written agreement approved by Buyer.”

For purposes of Section 3.4 and the Agreement, the term “**Electrical Products**” means all products produced by or related to the Facility, including spinning reserves, operating reserves, balancing energy, regulation service, reactive power and voltage control and other ancillary service products, or any similar benefit Buyer otherwise would have realized from or related to the Facility if Buyer rather than Seller had constructed, owned or operated the Facility, it being the parties' intent that all benefits and entitlements in addition to electrical output that flow to the owner or operator of the Facility belong to Buyer at no additional cost to Buyer; provided, however, that Electrical Products shall not include any and all production tax credits and investment tax credits (or payments in lieu thereof) associated with the Facility (or the construction thereof). For

purposes hereof, the term “**Environmental Attributes**” means, whether existing as of the date hereof or in the future, any fuel-related, emissions-related, air quality-related or other environmental-related aspects, claims, characteristics, benefits, credits, reductions, offsets, savings, allowances, efficiencies, certificates, tags, attributes or similar products or rights (including all of those relating to greenhouse gases and all green certificates, green tags, renewable certificates and renewable energy credits) (“**Attributes**”), howsoever entitled and whether known or unknown and whether or not such Attributes have been certified or verified under any Renewable Standards or otherwise, that: (i) arise or result from the generation of electric, thermal or other energy by the Facility; (ii) are associated with fuel that is used to produce electric, thermal or other energy at the Facility (including any fuel that may serve a dual purpose of contributing both to energy production and another industrial process), including the procurement, collection or aggregation of such fuel; (iii) arise or result from the use of a renewable or other particular type of fuel to generate electric, thermal or other energy at the Facility; (iv) arise or result from the avoidance or reduction of the emission of any gas, chemical or other substance to the air, soil or water that is attributable to the generation of electric, thermal or other energy by the Facility or the use of a particular fuel by the Facility to generate electric, thermal or other energy; (v) arise or result from any Legal Requirement pertaining to the fuel used by the Facility; (vi) arise or result from the recycling, recovery or reuse of any wastes, products, co-products, byproducts or similar materials associated with the generation of electric, thermal or other energy by the Facility; or (vii) arise or result from the avoidance of water use that is associated with the generation of electric, thermal or other energy at the Facility. Environmental Attributes include any such Attributes that could qualify or do qualify for application toward compliance with any local, state, federal and/or international renewable energy portfolio standard, green pricing program, renewable energy program, carbon reduction or greenhouse gas reduction initiative, electricity savings program, licensing requirement, verification or certification procedure, federal contract, or other environmental program, incentive, mandate or objective, in each case whether voluntary or mandatory, and whether created by a Legal Requirement, or by any Governmental Authority, partnership, coalition, advisory committee, or independent certification board, group or scientific panel. Environmental Attributes also include all rights to report such Attributes to any Governmental Authority or other Person. Environmental Attributes shall not include any production tax credits or investment tax credits (or payments in lieu thereof) associated with the Facility (or the construction thereof). For purposes hereof the term “**Renewable Standards**” means any renewable electricity standard, renewable portfolio standard or similar requirements that may be applicable to Buyer or any of its Affiliates or to which Buyer or any of its Affiliates may be subject. For purposes hereof the term “**Legal Requirement**” means any act; statute; law; requirement; ordinance; order; ruling or rule; regulation; standards and/or criteria contained in any permit, license or other approval; legislative or administrative action; or a decree, judgment or order of any Governmental Authority imposed, whether in effect as of the date hereof or at any time in the future.

*[Signatures on Following Page]*

IN WITNESS WHEREOF, Seller and Buyer have caused this Agreement to be executed as of the Effective Date.

**SELLER:**

[ \_\_\_\_\_, \_\_\_\_ ]

By: \_\_\_\_\_

Its: \_\_\_\_\_

**BUYER:**

POWERSOUTH ENERGY COOPERATIVE

By: \_\_\_\_\_

Its: \_\_\_\_\_

STATE OF \_\_\_\_\_ )

COUNTY OF \_\_\_\_\_ )

I, \_\_\_\_\_, a Notary Public in and for said County in said State, hereby certify that \_\_\_\_\_, whose name as \_\_\_\_\_ of [\_\_\_\_\_, \_\_\_\_] a \_\_\_\_\_ limited liability company, is signed to the foregoing instrument, and who is known to me, acknowledged before me on this day that, being informed of the contents of the instrument, (s)he, as such \_\_\_\_\_ and with full authority, executed the same voluntarily for and as the act of said limited liability company.

Given under my hand this the \_\_\_\_ day of \_\_\_\_\_, 20\_\_.

\_\_\_\_\_  
Notary Public  
My commission expires: \_\_\_\_\_

STATE OF ALABAMA )

COUNTY OF \_\_\_\_\_ )

I, \_\_\_\_\_, a Notary Public in and for said County in said State, hereby certify that \_\_\_\_\_, whose name as \_\_\_\_\_ of POWERSOUTH ENERGY COOPERATIVE, an Alabama corporation, is signed to the foregoing instrument, and who is known to me, acknowledged before me on this day that, being informed of the contents of the instrument, (s)he, as such \_\_\_\_\_ and with full authority, executed the same voluntarily for and as the act of said corporation.

Given under my hand this the \_\_\_\_ day of \_\_\_\_\_, 20\_\_.

\_\_\_\_\_  
Notary Public  
My commission expires: \_\_\_\_\_

**EXHIBIT A**

**Description of Site**

The site is the following described property located in \_\_\_\_\_ County, \_\_\_\_\_:

[To Be Inserted.]

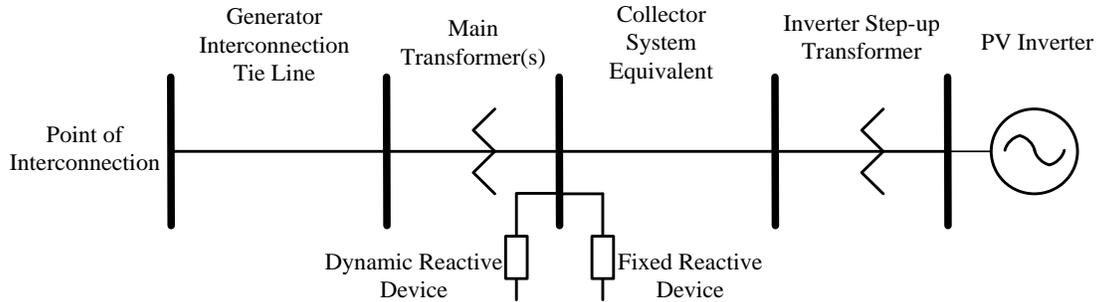
**Exhibit 2**  
**Generator Interconnection Request**  
**Solar Generating Facility Data**

# Generator Interconnection Request Solar Generating Facility Data

**Generating Facility Name:** \_\_\_\_\_ **Date:** \_\_\_\_\_

**Interconnection Service Capacity (Maximum Net Export Capability at POD):** \_\_\_\_\_ MW

- 1. Simplified One-Line Diagram.** This should be similar to Figure below. If it is different, please mark the difference on the diagram below.



**2. Generator Interconnection Tie Line.**

*Provide either absolute or per unit impedance values.*

- a) Point of Interconnection (utility substation/line name): \_\_\_\_\_
- b) Line voltage: \_\_\_\_\_ kV, line rating at 95°F ambient: \_\_\_\_\_ MVA, line length: \_\_\_\_\_ Miles / Feet
- c)  $R_1 =$  \_\_\_\_\_ ohm or \_\_\_\_\_ pu on 100 MVA and line kV base (positive sequence)
- d)  $X_1 =$  \_\_\_\_\_ ohm or \_\_\_\_\_ pu on 100 MVA and line kV base (positive sequence)
- e)  $B_1 =$  \_\_\_\_\_  $\mu$ F or \_\_\_\_\_ pu on 100 MVA and line kV base (positive sequence)
- f)  $R_0 =$  \_\_\_\_\_ ohm or \_\_\_\_\_ pu on 100 MVA and line kV base (zero sequence)
- g)  $X_0 =$  \_\_\_\_\_ ohm or \_\_\_\_\_ pu on 100 MVA and line kV base (zero sequence)
- h)  $B_0 =$  \_\_\_\_\_  $\mu$ F or \_\_\_\_\_ pu on 100 MVA and line kV base (zero sequence)

**3. Main Transformer.** Number of main transformers: \_\_\_\_\_

*Provide data for either two-winding or three-winding transformer as appropriate.*

**Two-Winding Main Transformer Data (as applicable)**

- a) Rating at 95°F ambient (OA/FA/FA): \_\_\_\_\_ / \_\_\_\_\_ / \_\_\_\_\_ MVA
- b) Nominal Voltage for each winding (Low/High): \_\_\_\_\_ / \_\_\_\_\_ kV
- c) Winding Connections (Low/High): Delta or Wye / Delta or Wye
- d) Available tap positions: \_\_\_\_\_ / \_\_\_\_\_ / \_\_\_\_\_ / \_\_\_\_\_ / \_\_\_\_\_ kV or \_\_\_\_\_ % \_\_\_\_\_ # of taps.
- e) Positive sequence impedance  $Z_1$ : \_\_\_\_\_ %, \_\_\_\_\_ X/R on self-cooled (OA) MVA rating above.

## Generator Interconnection Request Solar Generating Facility Data

- f) Zero sequence impedance  $Z_0$ : \_\_\_\_\_ %, \_\_\_\_\_ X/R on self-cooled (OA) MVA rating above.
- g) For pad mount transformer, construction: 3 / 4 / 5 -legged

### Three-Winding Main Transformer Data (as applicable)

- h) GSU connection and winding (attach diagram and mark to reference this form).

	H Winding Data	X Winding Data	Y Winding Data
Full load ratings at 95°F ambient (i.e. OA/FA/FA)	_____/_____/_____ MVA	_____/_____/_____ MVA	_____/_____/_____ MVA
Rated winding voltage base	_____ kV Delta or Wye connected	_____ kV Delta or Wye connected	_____ kV Delta or Wye connected
Tap positions available	_____/_____/_____/_____ _____/_____ kV	_____/_____/_____/_____ _____/_____ kV	_____/_____/_____/_____ _____/_____ kV
Present Tap Setting (if applicable)	_____ kV	_____ kV	_____ kV
Neutral solidly grounded? (or) Neutral Grounding Resistor (if applicable)	_____ _____ Ohms	_____ _____ Ohms	_____ _____ Ohms
BIL rating	_____ kV	_____ kV	_____ kV

### Three-Winding Main Transformer Impedance Data (as applicable)

	H-X Winding Data	H-Y Winding Data	X-Y Winding Data
Transformer base for impedances provided	_____ MVA	_____ MVA	_____ MVA
Positive sequence impedance $Z_1$	_____ % _____ X/R	_____ % _____ X/R	_____ % _____ X/R
Zero sequence impedance $Z_0$	_____ % _____ X/R	_____ % _____ X/R	_____ % _____ X/R

### Additional Data for either Two-Winding or Three-Winding Main Transformer

- i) Air core inductance: \_\_\_\_\_ pu (From H winding side on \_\_\_\_\_ MVA Base)
- j) No load test results:
- 1) Rated Voltage of Winding at which current is determined: \_\_\_\_\_ kV
  - 2) Current at 90% / 100% / 110% of rated voltage: \_\_\_\_\_ / \_\_\_\_\_ / \_\_\_\_\_ A
  - 3) Losses at 90% / 100% / 110% of rated voltage: \_\_\_\_\_ / \_\_\_\_\_ / \_\_\_\_\_ W

## Generator Interconnection Request Solar Generating Facility Data

k) Provide Rapid Voltage Change (RVC) mitigation strategy on main transformer energization (**required** if valid air core inductance and no load test data cannot be provided, or if deficiency is identified):

Main Transformer to be energized from the high side with a switching device that is equipped with pre-insertion resistors.

Other mitigation: \_\_\_\_\_

#### 4. Collector System Equivalent Model.

*Provide either absolute or per unit impedance values.*

a) Collector system voltage = \_\_\_\_\_ kV

b) Collector system equivalent model rating at 95°F ambient = \_\_\_\_\_ MVA

c)  $R_1$  = \_\_\_\_\_ ohm or \_\_\_\_\_ pu on 100 MVA and line kV base (positive sequence)

d)  $X_1$  = \_\_\_\_\_ ohm or \_\_\_\_\_ pu on 100 MVA and line kV base (positive sequence)

e)  $B_1$  = \_\_\_\_\_  $\mu$ F or \_\_\_\_\_ pu on 100 MVA and line kV base (positive sequence)

f)  $R_0$  = \_\_\_\_\_ ohm or \_\_\_\_\_ pu on 100 MVA and line kV base (zero sequence)

g)  $X_0$  = \_\_\_\_\_ ohm or \_\_\_\_\_ pu on 100 MVA and line kV base (zero sequence)

h)  $B_0$  = \_\_\_\_\_  $\mu$ F or \_\_\_\_\_ pu on 100 MVA and line kV base (zero sequence)

#### 5. Inverter Step-Up Transformers. Number of inverter transformers: \_\_\_\_\_

*Provide data for either two-winding or three-winding transformer as appropriate*

##### **Two-Winding Inverter Step-Up Transformer Data (as applicable):**

a) Nameplate Rating (at 95°F ambient): \_\_\_\_\_ MVA

b) Maximum Rating (if applicable): \_\_\_\_\_ MVA

c) Nominal Voltage for each winding (Low/High): \_\_\_\_\_ / \_\_\_\_\_ kV

d) Winding Connections (Low/High): Delta or Wye / Delta or Wye

e) Available taps: \_\_\_\_\_ / \_\_\_\_\_ / \_\_\_\_\_ / \_\_\_\_\_ / \_\_\_\_\_ kV **or** \_\_\_\_\_ % \_\_\_\_\_ # of taps.

f) Positive sequence impedance ( $Z_1$ ) \_\_\_\_\_ %, \_\_\_\_\_ X/R on MVA rating above.

g) Zero sequence impedance ( $Z_0$ ) \_\_\_\_\_ %, \_\_\_\_\_ X/R on MVA rating above.

## Generator Interconnection Request Solar Generating Facility Data

### Three-Winding Inverter Step-Up Transformer Data (as applicable)

h) GSU connection and winding (attach diagram and mark to reference this form).

	H Winding Data	X Winding Data	Y Winding Data
Full load ratings at 95°F ambient (i.e. OA/FA/FA)	____/____/____ MVA	____/____/____ MVA	____/____/____ MVA
Rated winding voltage base	____ kV Delta or Wye connected	____ kV Delta or Wye connected	____ kV Delta or Wye connected
Tap positions available	____/____/____/ ____/____ kV	____/____/____/ ____/____ kV	____/____/____/ ____/____ kV
Present Tap Setting (if applicable)	____ kV	____ kV	____ kV
Neutral solidly grounded? (or) Neutral Grounding Resistor (if applicable)	____ ____ Ohms	____ ____ Ohms	____ ____ Ohms
BIL rating	____ kV	____ kV	____ kV

### Three-Winding Inverter Step-Up Transformer Impedance Data (as applicable)

	H-X Winding Data	H-Y Winding Data	X-Y Winding Data
Transformer base for impedances provided	____ MVA	____ MVA	____ MVA
Positive sequence impedance $Z_1$	____ % ____ X/R	____ % ____ X/R	____ % ____ X/R
Zero sequence impedance $Z_0$	____ % ____ X/R	____ % ____ X/R	____ % ____ X/R

### 6. Inverter Data.

- a) Number of Inverters: \_\_\_\_\_
- b) Inverter maximum capability at 95°F/35°C or higher: \_\_\_\_\_ kW/ \_\_\_\_\_ kVA
- c) Describe inverter reactive capability: \_\_\_\_\_
- d) Inverter short circuit ratio limit: \_\_\_\_\_
- e) Inverter Manufacturer and Model #: \_\_\_\_\_
- f) Provide with this form the inverter specification sheet with reactive capability curve.  Attached
- g) Type of photovoltaic system: Fixed or Tracked

## Generator Interconnection Request Solar Generating Facility Data

### 7. Plant Reactive Power Compensation (beyond the inverters built-in reactive capability).

- a) Type of reactive compensation device(s): Fixed or Dynamic
- b) Individual fixed shunt reactive device type: \_\_\_\_\_
  - Number and size of each: \_\_\_\_\_ × \_\_\_\_\_ MVA
- c) Dynamic reactive control device (e.g., SVC, STATCOM): \_\_\_\_\_
- d) Control range at rated MW output: \_\_\_\_\_ Mvar (lead and lag)
- e) Control mode (e.g., voltage, power factor, reactive power): \_\_\_\_\_
- f) Regulation point: \_\_\_\_\_
- g) Describe the overall reactive power control strategy: \_\_\_\_\_

### 8. Dynamic Modeling Data.

- a) Provide with this form 2<sup>nd</sup> generation standard/generic dynamic models for the inverter, and any additional dynamic reactive control devices.      **Standard/Generic Models Attached** 
  - Include plant volt/var control function model and active power/frequency control function model.
  - All the associated files, including source code for user-written models, for dynamic modeling should be in PSS/E version 33, and must be shareable on an interconnection-wide basis to support use in the interconnection-wide cases.
  - Model parameters must be set for the inverter to operate according to PowerSouth's requirements for Inverter-Based Generation, including:
    - (1) Voltage response and ride-thru settings.
    - (2) Frequency response and ride thru settings.
    - (3) Control mode (as determined by PowerSouth)
    - (4) Q-Priority (as determined by PowerSouth)
    - (5) Any plant-level real power limits.
- b) In addition, if the standard model does not accurately represent the equipment's dynamic response, user-written models should be submitted along with the standard model. The user-written models must include the model characteristics, including block diagrams, values and names for all model parameters and a list of all state variables.

**User-Written Models Attached**

## Generator Interconnection Request Solar Generating Facility Data

### 9. Three-Phase Modeling Data.

- a) Provide with this form a three-phase model for the for the inverter, and any additional dynamic reactive control devices.      **Attached**

### 10. Short Circuit Contribution of the Generating Facility at the Point of Interconnection.

- a) Maximum Three Phase Fault Current: \_\_\_\_\_ Amps and Duration: \_\_\_\_\_
- b) Maximum Single Line to Ground Fault\* Current: \_\_\_\_\_ Amps and Duration: \_\_\_\_\_  
\* Single Line to Ground Fault at the Point of Interconnection with ties to utility at the POI open.

### 11. Harmonic Distortion of the plant at Point of Interconnection.

- a) Total Harmonic Current Distortion: \_\_\_\_\_ %
- b) Provide with this data form the individual harmonic currents through 49<sup>th</sup> harmonic, in % of fundamental current rating.      **Attached**